	ct Office		State o	f New Mexic	20					
State Lease-6 copies			Energy, Mineral			rces				
Fee Lease-5 copies										Б [†] с і
<u>DISTRICT I</u> 1625 N. French Dr., Hobbs, N	NM 88240								R	Form C-1 evised March 25, 1
DISTRICT II							WELL API NO.			
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION DISTRICT III 1220 South St. Francis Drive						N	30-025-36366 5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aztec, 1	NM 87410			Fe, NM 8750				STATE		
DISTRICTIV	_	_		,			6. State Oil & Ga	as Lease No.		
1220 South St. Francis Dr., S: WFL I		-	RECOMPLETION	REPORT A	NDIO	G				
la. Type of Well:	<u> </u>					<u> </u>	7. Lease Name of	or Unit Agreemen	t Name	
b. Type of Completion:	🗖 G.	AS WELL		THER				Northeo	st Drinkard	1 Unit
New Well	Workove	r 🗌 Dee	pen 🔲 Plug Back	c 🗌 Diff.	Resvr.	Other		noruica		1 Onit
2. Name of Operator	•						8. Well No.			
Apache Corporat 3. Address of Operator	10n						9. Pool name or	418 Wildcat	<u> </u>	
6120 S. Yale, Sui	ite 1500	Tulsa, OK	74136	(918)-491	-4957				ıbb-Drinkaı	rd, North (2290
 Well Location Unit Letter 	D	1250	Feet From The	North	Line and	150	Feet From The	We	et T	
Section	10	Township	21S	Range	37E	NMPN	Lea	County	ESL Line	
10. Date Spudded 9/29/03	11. Date T.D. Re 10/0	ached 02/03	12. Date Compl. (Ready to Pro 10/21/20	xd.)	13. Elevatio	ons (DF& RKB, RT, - 3462'	GR, etc.)	14. Elev. Casingh	nead	· · · · · · · · · · · · · · · · · · ·
15. Total Depth	16. Plug Ba	ck T.D.	17. If Multiple Compl.			18. Intervals	GR Rotary Tools	~	(FBile Tools)	
6925' 19. Producing Interval(s), of	this completion - 1	6877'	Many Zones?			Drilled By	-	X 20. X si Directio	<u>'' '</u>	32
Eunice; Blinebry-	-Tubb-Drin							/NO	nal Survey Made	- ST O-1
21. Type Electric and Other I SD/DSN, DLL-M							22. Was Well Co	NO	Ĩ F	00
23.								22	105	
CASING SIZE	WEIGH	T LB./FT.		CORD (Repo		trings set in		-4		
8-5/8	2	T LB./FT. 4#	DEPTH SET 1330	HOLE SI 12-1/4	IZE	CEMI 600 sx / Cir	NTING RECO	ORD SXC-		UNT RULED
	2		DEPTH SET	HOLE SI	IZE	CEMI	NTING RECO	DRD DRD DRC- L)	SC AMO	UNT ROVLED
8-5/8	2	4#	DEPTH SET 1330	HOLE SI 12-1/4	IZE	CEMI 600 sx / Cir	NTING RECO	DRD DRD DRC- L)		UNT ROVLED
8-5/8	2	4# 7#	DEPTH SET 1330 6925	HOLE SI 12-1/4		CEMI 600 sx / Cir	NTING RECO culated 125 DC 80' (CB		2 AMO	UNT ROVLED
8-5/8	2	4#	DEPTH SET 1330 6925	HOLE SI 12-1/4	IZE	CEM 600 sx / Cir 1250 sx / To size	INTING RECO culated 125 DC 80' (CB	DRD DRD DRC- L)	5 AMO	UNT ROVLED
8-5/8 5-1/2 24.	2	4# 7# LINER RE	DEPTH SET 1330 6925 CORD	HOLE SI 12-1/4 7-7/8		CEMI 600 sx / Cir 1250 sx / Te	INTING RECO culated 125 DC 80' (CB	DRD DST L)	5 AMO	UNT KULLED
8-5/8 5-1/2 24. SIZE	2 1 	4# 7# LINER RE BOTTOM	DEPTH SET 1330 6925 CORD	HOLE SI 12-1/4 7-7/8 SCREEN	25.	CEMI 600 sx / Cir 1250 sx / Tu size 2-7/8	DEPT	TUBING RE TST'	CORD	UNT RULLED
8-5/8 5-1/2 24. SIZE 26. Perforation record	2 1 TOP	4# 7# LINER RE BOTTOM	DEPTH SET 1330 6925 CORD SACKS CEMENT	HOLE SI 12-1/4 7-7/8 SCREEN	25. 27. ACI DEP	CEM 600 sx / Cir 1250 sx / To size 2-7/8 D, SHOT, FRA	DEPT	TUBING RE TUBING RE H SET 557'	CORD EZE, ETC.	PUNT RULED
8-5/8 5-1/2 24. SIZE 26. Perforation record Drinkard - 6489	2 1 TOP	4# 7# LINER RE BOTTOM	DEPTH SET 1330 6925 CORD SACKS CEMENT	HOLE SI 12-1/4 7-7/8 SCREEN	25. 27. ACI DEP	CEM 600 sx / Cir 1250 sx / To size 2-7/8 D, SHOT, FRA	DEPI CTURE, CEM	TUBING RE TUBING RE H SET 557' IENT, SQUE AMOUNT AN 1,500 gals 15	CORD EZE, ETC.	PACKER SET
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF	2 1	4# 7# LINER RE BOTTOM c, and number) 13, 6529-35	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49	HOLE SI 12-1/4 7-7/8 SCREEN	25. 27. ACI DEP 64	CEMI 600 sx / Cir 1250 sx / Tu size 2-7/8 D, SHOT, FRA D, SHOT, FRA HI INTERVAL 489-6549	DEPI CTURE, CEM	TUBING RE TUBING RE H SET 557' IENT, SQUE AMOUNT AN 1,500 gals 15	CORD EZE, ETC. D KIND MATERI % HCL	PACKER SET
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26,	2 1 1 TOP	4# 7# LINER RE BOTTOM c, and number) 13, 6529-35	DEPTH SET 1330 6925 CORD SACKS CEMENT	HOLE SI 12-1/4 7-7/8 SCREEN	25. 27. ACI DEP 64	CEM 600 sx / Cir 1250 sx / To size 2-7/8 D, SHOT, FRA	DEPT CTURE, CEM Acidized w/ Acidized w/	TUBING RE TUBING RE TH SET AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 11	EZE, ETC. D KIND MATERI % HCL 3000 & 80,000	PACKER SET
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF	2 1 1 TOP	4# 7# LINER RE BOTTOM c, and number) 13, 6529-35	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49	HOLE SI 12-1/4 7-7/8 SCREEN	25. 27. ACI DEP 64	CEMI 600 sx / Cir 1250 sx / Tu size 2-7/8 D, SHOT, FRA D, SHOT, FRA HI INTERVAL 489-6549	DEPT CTURE, CEM Acidized w/ Acidized w/	TUBING RE TUBING RE TH SET AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 11	22 AMO 24 81 /1 9V 25 81 /1 9V 26 81 /1 9V 27 81 /1 9V 27 81 /1 9V 27 81 /1 9V 28 /1 9V 29 81 /1 9V 20 81 /1 9V	PACKER SET
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668-	2 1 TOP (interval, size -91, 6509- 6145-48, 6	4# 7# LINER RE BOTTOM e, and number) 13, 6529-35	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64	HOLE SI 12-1/4 7-7/8 SCREEN	25. 27. ACI DEP 64	CEMI 600 sx / Cir 1250 sx / Tu size 2-7/8 D, SHOT, FRA D, SHOT, FRA HI INTERVAL 489-6549	DEPT CTURE, CEM Acidized w/ Frac w/ 35,99 Acidized w/ Frac w/ 32,99	TUBING RE TUBING RE TH SET AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 11	EZE, ETC. D KIND MATERI % HCL 3000 & 80,000 5% HCL 30 & 80,000#	PACKER SET
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668-	2 1 TOP (interval, size -91, 6509- 6145-48, 6	4# 7# LINER RE BOTTOM e, and number) 13, 6529-35	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64	HOLE SI 12-1/4 7-7/8 SCREEN	25. 27. ACI DEP 64	CEMI 600 sx / Cir 1250 sx / Tu size 2-7/8 D, SHOT, FRA HINTERVAL 489-6549 120-6411	DEPT CTURE, CEM Acidized w/ Frac w/ 35,99 Acidized w/ Frac w/ 32,99 Acidized w/	TUBING RE TUBING RE TH SET 57' IENT, SQUE AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 11: 95 gals SFG- 2000 gals 15	EZE, ETC. D KIND MATERI % HCL 3000 & 80,000 5% HCL 30 & 80,000#	PACKER SET
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668-	2 1 TOP (interval, size -91, 6509- 6145-48, 6	4# 7# LINER RE BOTTOM e, and number) 13, 6529-35	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64	HOLE SI 12-1/4 7-7/8 SCREEN	25. 27. ACI DEP 64	CEMI 600 sx / Cir 1250 sx / Tu size 2-7/8 D, SHOT, FRA HINTERVAL 489-6549 120-6411	DEPT CTURE, CEM Acidized w/ Frac w/ 35,99 Acidized w/ Frac w/ 32,99 Acidized w/	TUBING RE TUBING RE TH SET 57' IENT, SQUE AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 11: 95 gals SFG- 2000 gals 15	EZE, ETC. D KIND MATERI % HCL 3000 & 80,000 % HCL	PACKER SET
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668- 1 JSPF 28.	2 1 TOP (interval, size -91, 6509- 6145-48, 6	4# 7# LINER RE BOTTOM e, and number) 13, 6529-35	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64 5888-93	HOLE SI 12-1/4 7-7/8 SCREEN 00-02, 6409-	25. 27. ACI DEP 64 50	CEMI 600 sx / Cir 1250 sx / Tr 1250 sx / Tr stze 2-7/8 D, SHOT, FRA D, SHOT, FRA D, SHOT, FRA HINTERVAL 489-6549 120-6411	DEPT CTURE, CEM Acidized w/ Frac w/ 35,99 Acidized w/ Frac w/ 32,99 Acidized w/	TUBING RE TUBING RE TH SET 57' IENT, SQUE AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 11: 95 gals SFG- 2000 gals 15	EZE, ETC. D KIND MATERI % HCL 3000 & 80,000 % HCL	PACKER SET
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668- 1 JSPF	2 1 TOP (interval, size -91, 6509- 6145-48, 6	4# 7# LINER RE BOTTOM e, and number) 13, 6529-35	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64	HOLE SI 12-1/4 7-7/8 SCREEN 00-02, 6409-	25. 27. ACI DEP 64 50 50 0N	CEMI 600 sx / Cir 1250 sx / Tr 1250 sx / Tr stze 2-7/8 D, SHOT, FRA D, SHOT, FRA HINTERVAL 489-6549 120-6411	DEPT CTURE, CEM Acidized w/ Frac w/ 35,99 Acidized w/ Frac w/ 32,99 Acidized w/	TUBING RE TUBING RE H SET -57' ENT, SQUE AMOUNTAN 1,500 gals 15 98 gals SFG- 3,750 gals 15 95 gals SFG- 2000 gals 15 15 gals SFG-	25 AMO 2 81 11 9 V 2 81 11 9	PACKER SET PACKER SET LAL USED 0# 20/40 sand 20/40 sand 20/40 sand
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668- 1 JSPF 28. 28. 28. 28. 20. 29. 20. 20. 20. 20. 20. 20. 20. 20	2 1 1 TOP (interval, size -91, 6509- 6145-48, 6 73, 5737-4	4# 7# LINER RE BOTTOM 2, and number) 13, 6529-35 5249-51, 627 2, 5856-61,	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64 5888-93 Production Method (Choke Size Produ	HOLE SI 12-1/4 7-7/8 SCREEN 00-02, 6409- 00-02, 6409- Flowing, gas lift, pun Pumping For O	25. 25. 27. ACI DEPI 6- 5(0N mping - Size (25.) 0N	CEMI 600 sx / Cir 1250 sx / To stze 2-7/8 D, SHOT, FRA THINTERVAL 489-6549 120-6411 668-5893 and type pump) Gas - MCF	NTING RECC culated 125 DC 80' (CB DEPI 66 CTURE, CEM Acidized w/ Frac w/ 35,99 Acidized w/ Frac w/ 32,99 Acidized w/ Frac w/ 36,01 Frac w/ 36,01 Water - Bbl.	TUBING RE TUBING RE H SET -57' ENT, SQUE AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 15 95 gals SFG- 2000 gals 15 15 gals SFG- 15 gals SFG- Well Sta	25 AMO 2 81 / 19V 2 81 / 19V	PUNT REV/LED CACKER SET PACKER SET PACK
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668- 1 JSPF 28. 28. 28. 28. 20. 29. 20. 20. 20. 20. 20. 20. 20. 20	2 1 1 1 1 1 1 (interval, size -91, 6509- 6145-48, 6 73, 5737-4	4# 7# LINER RE BOTTOM a, and number) 13, 6529-35 5249-51, 627 2, 5856-61, 4	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64 5888-93 Production Method (Choke Size Prod'n Test P	HOLE SI 12-1/4 7-7/8 SCREEN 00-02, 6409- 00-02, 6409- Flowing, gas lift, pun Pumping For O	25. 27. ACI DEP 64 50 51 1 - Bbl. 72	CEMI 600 sx / Cir 1250 sx / Tr 1250 sx / Tr stze 2-7/8 D, SHOT, FRA HINTERVAL 489-6549 120-6411 668-5893	Acidized w/ 2 Frac w/ 35,99 Acidized w/ 2 Frac w/ 35,99 Acidized w/ 2 Frac w/ 36,00 Water - Bbl. 26	TUBING RE TUBING RE HISET 57' IENT, SQUE AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 15 95 gals SFG- 2000 gals 15 ⁴ 15 gals SFG- Well Sta	CCORD EZE, ETC. D KIND MATERI % HCL 3000 & 80,000# % HCL 30 & 80,000#	PACKER SET PACKER SET LAL USED 0# 20/40 sand 20/40 sand 20/40 sand in) ing pil Ratio 44
8-5/8 5-1/2 24. 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668- 1 JSPF 28. 28. 28. 28. 28. 28. 29. 20. 20. 20. 20. 20. 20. 20. 20	2 1 1 TOP (interval, size -91, 6509- 6145-48, 6 73, 5737-4 Hours Teste 24 Casing Press	4# 7# LINER RE BOTTOM e, and number) 13, 6529-35 5249-51, 627 2, 5856-61, 2, 5856-61, d d ure Calculated 2 Hour Rate	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64 5888-93 Production Method (Choke Size Prod'n Test P	HOLE SI 12-1/4 7-7/8 SCREEN 00-02, 6409- 00-02, 6409- PRODUCTI Flowing, gas lift, pun Pumping For Or erival	25. 27. ACI DEP 64 50 51 1 - Bbl. 72	CEMI 600 sx / Cir 1250 sx / Tr 1250 sx / Tr stze 2-7/8 D, SHOT, FRA HINTERVAL 489-6549 120-6411 668-5893 and type pump) Gas - MCF 500	Acidized w/ 2 Frac w/ 35,99 Acidized w/ 2 Frac w/ 35,99 Acidized w/ 2 Frac w/ 36,00 Water - Bbl. 26	TUBING RE TUBING RE H SET 57' TENT, SQUE AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 15 95 gals SFG- 2000 gals 154 15 gals SFG- Well State 0	EZE, ETC. D KIND MATERI % HCL 3000 & 80,000 % HCL 3000 & 80,000 % HCL 30 & 80,0000 % HCL 30 & 80,	PACKER SET PACKER SET LAL USED 0# 20/40 sand 20/40 sand 20/40 sand in) ing pil Ratio 44
8-5/8 5-1/2 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668- 1 JSPF 28. Date First Production 10/21/2003 Date of Test 1/17/2004 Tow Tubing Press. 9. Disposition of Gas (Sold,	2 1 1 TOP (interval, size -91, 6509- 6145-48, 6 73, 5737-4 Hours Teste 24 Casing Press	4# 7# LINER RE BOTTOM e, and number) 13, 6529-35 5249-51, 627 2, 5856-61, 2, 5856-61, d d ure Calculated 2 Hour Rate	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64 5888-93 Production Method (Choke Size Prod'n Test P	HOLE SI 12-1/4 7-7/8 SCREEN 00-02, 6409- 00-02, 6409- PRODUCTI Flowing, gas lift, pun Pumping For Or erival	25. 27. ACI DEP 64 50 51 1 - Bbl. 72	CEMI 600 sx / Cir 1250 sx / Tr 1250 sx / Tr stze 2-7/8 D, SHOT, FRA HINTERVAL 489-6549 120-6411 668-5893 and type pump) Gas - MCF 500	VITING RECC Culated 125 CC 80' (CB DEPT 66 CTURE, CEM Acidized w/ Frac w/ 35,99 Acidized w/ Frac w/ 32,99 Acidized w/ Frac w/ 36,0 Water - Bbl. 26	TUBING RE TUBING RE TH SET AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 15 95 gals SFG- 2000 gals 156 15 gals SFG- Well Stat 0 0	2 AMO 2 81 / 1 9 2 81 / 1 9 / 1 9 2 81 / 1 9 / 1 9 2 81 / 1 9 / 1	PACKER SET PACKER SET LAL USED 0# 20/40 sand 20/40 sand 20/40 sand in) ing pil Ratio 44
8-5/8 5-1/2 24. 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668- 1 JSPF 28. 28. 28. 28. 28. 28. 28. 29. Disposition of Gas (Sold, 501d 0. List Attachments	2 1 1 TOP 1 (interval, size -91, 6509- 6145-48, 6 73, 5737-4 Hours Teste 24 Casing Pressu used for fuel, vent	4# 7# LINER RE BOTTOM a, and number) 13, 6529-35 5249-51, 627 2, 5856-61, 22, 5856-61, d d ure Calculated 2 Hour Rate ed, etc.)	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64 5888-93 Production Method (Choke Size Prod'n Test P	HOLE SI 12-1/4 7-7/8 SCREEN 00-02, 6409- 00-02, 6409- PRODUCTI Flowing, gas lift, pun Pumping For Or erival	25. 27. ACI DEP 64 50 51 1 - Bbl. 72	CEMI 600 sx / Cir 1250 sx / Tr 1250 sx / Tr stze 2-7/8 D, SHOT, FRA HINTERVAL 489-6549 120-6411 668-5893 and type pump) Gas - MCF 500	Acidized w/ 2 Frac w/ 35,99 Acidized w/ 2 Frac w/ 35,99 Acidized w/ 2 Frac w/ 36,00 Water - Bbl. 26	TUBING RE TUBING RE TH SET AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 15 95 gals SFG- 2000 gals 156 15 gals SFG- Well Stat 0 0	2 AMO 2 81 / 1 9 2 81 / 1 9 / 1 9 2 81 / 1 9 / 1 9 2 81 / 1 9 / 1	PACKER SET PACKER SET LAL USED 0# 20/40 sand 20/40 sand 20/40 sand in) ing pil Ratio 44
8-5/8 5-1/2 24. 24. 26. Perforation record Drinkard - 6489 2 JSPF Tubb - 6120-26, 1 JSPF Blinebry - 5668- 1 JSPF 28. 28. 28. 28. 28. 28. 28. 28.	2 1 TOP 1 (interval, size -91, 6509- 6145-48, 6 73, 5737-4 Hours Teste 24 Casing Pressu used for fuel, vent eport, C-10	4# 7# LINER RE BOTTOM c, and number) 13, 6529-35 6249-51, 627 2, 5856-61, 22, 5856-61, d ure Calculated 2 Hour Rate ed, etc.)	DEPTH SET 1330 6925 CORD SACKS CEMENT , 6545-49 74-78, 6339-42, 64 5888-93 Production Method (Choke Size Prod'n Test P	HOLE SI 12-1/4 7-7/8 SCREEN 00-02, 6409- PRODUCTI Flowing, gas lift, pur Pumping For Or eriod Gas - MC	2E 25. 27. ACI DEP 6 6 50 1 - Bbl. 72 F	CEMI 600 sx / Cir 1250 sx / Tr 1250 sx / Tr stze 2-7/8 D, SHOT, FRA TH INTERVAL 489-6549 120-6411 668-5893 and type pump) Gas - MCF 500 Water - Bb	VITING RECC Culated 125 CC 80' (CB DEPT 66 CTURE, CEM Acidized w/ Frac w/ 35,99 Acidized w/ Frac w/ 32,99 Acidized w/ Frac w/ 36,0 Water - Bbl. 26	TUBING RE TUBING RE TH SET AMOUNT AN 1,500 gals 15 98 gals SFG- 3,750 gals 15 95 gals SFG- 2000 gals 156 15 gals SFG- Well Stat 0 0	2 AMO 2 81 / 1 9 2 81 / 1 9 / 1 9 2 81 / 1 9 / 1 9 2 81 / 1 9 / 1	PACKER SET PACKER SET LAL USED 0# 20/40 sand 20/40 sand 20/40 sand in) ing pil Ratio 44

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WIT	H GEOGRAPHICAL SECTION OF STATE
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		Southeastern	Nev	v Mexico				Northwestern	New Mexico
T. Anhy	<u> </u>		. T.	Canyon			T. Ojo Alamo		T. Penn. "B"
T. Salt			T.	Strawn			T. Kirtland-Fruit	tland	Т. Репл. "С"
B. Salt			T.	Atoka			T. Pictured Cliff	s .	T. Penn. "D"
T. Yates		2646	Τ.	Miss			T. Cliff House		T. Leadville
T. 7 Rivers		2867	Т.	Devonian			T. Menefee		T. Madison
T. Queen		3439	T.	Silurian			T. Point Lookou	t	T. Elbert
T. Grayburg	g	3762	Τ.	Montoya			T. Mancos		T. McCracken
T. San Andı	res	4016	T.	Simpson			T. Gallup		T. Ignacio Otzte
T. Glorieta		5202	Т.	McKee			Base Greenhorn		T. Granite
T. Paddock			Τ.	Ellenburger			T. Dakota		T
T. Blinebry		5656		Gr. Wash			T. Morrison		
T. Tubb		6136	T.	Delaware Sa	and		T. Todilto		
T. Drinkard		6492	T.	Bone Springs			T. Entrada		Т.
T. Abo		6769	Т.	Rustler		1270	T. Wingate		T.
T. Wolfcam	p		Τ.				T. Chinle		 T
T. Penn	· · · · · · · · · · · · · · · · · · ·		Τ.				T. Permain		
T. Cisco (Bo	ough C)		T.				T. Penn "A"		Т.
		•		OIL	OR	GAS SAN	DS OR ZON	ES	
No. 1, from			to			No. 3, from			to
No. 2, from	*********	******	to					***************************************	. to
				IMI	POR	TANT WA	ATER SAND	S	•••••••••••••••••••••••••••••••••••••••
Include data	on rate of wat	ter inflow and ele	vatio	n to which water a	rose ir	n hole.			
No. 1, from	*****			to				feet	
No. 2, from				to				feet	
								1000	
No. 3, from	******			to				feet	
No. 3, from		<u> </u>		to				feet	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from From	То	<u> </u>		to				feet	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	
No. 3, from		L Thickness in		to IOLOGY RE		D (Attach	additional she	feet eet if necessary)	