State of New Mexico Energy, Minerals and Natural Resources

State Lease-6 copies Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

Form C-105

1025 N. Flench Dr., 11000s, 1	1111 00240								Revised March	25, 1999	
DISTRICT II							WELL API NO.				
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION							30-025-36367				
DISTRICT III 1220 South St. Francis Drive							5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505									FEE		
DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505								as Lease No.			
		TON OD I	DECOMPLETION	DEDODT A	NID I C						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:											
<u> </u>								7. Lease Name or Unit Agreement Name			
U OIL WELL GAS WELL DRY OTHER b. Type of Completion:								Northeast Drinkard Unit			
								Not theast Diffical d Offit			
✓ New Well	Workover	☐ Dee	pen Plug Back	☐ Diff.	Resvr.	☐ Other					
2. Name of Operator							8. Well No.				
Apache Corporation								419			
3! Address of Operator								9. Pool name or Wildcat			
6120 S. Yale, Suite 1500 Tulsa, OK 74136 (918)-491-4957								linebry-Tul	bb-Drinkard, North (22900)	
4. Well Location	_										
Unit Letter D 150 Feet From The North Line and 160								Feet From The West Line			
Section		wnship	21S		37E	NMP		County			
10. Date Spudded	11. Date T.D. Reach		12. Date Compl. (Ready to Pro		13. Elevat	ions (<i>DF& RKB, RT,</i> 3462'		Elev. Casinghe	ad		
10/12/03 15. Total Depth	10/12/03 10/23/03 15. Total Depth 16. Plug Back T.D.			11/7/2003				GR			
15. Total Depth 6900'	_	1.b. 6852'	17. If Multiple Compl. I Many Zones?	nu₩		 Intervals Drilled By 	Rotary Tools	X !	Cable Tools		
			· ·			Druled By			at Survey Made		
19. Producing Interval(s), of this completion - Top, Bottom, Name Eunice; Blinebry-Tubb-Drinkard, North (22900) 6132-6686								20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run							22. Was Well Co				
CPNL, AC-GR-CCL								NO			
23.					-					Ę.	
			CASING REC								
CASING SIZE							NTING RECORD 4597 AMOUNT PULLED		D		
8-5/8	24#		1327				sx / Circulated 155 sx		370		
5-1/2	17#		6900	7-7/8		1250 sx / T	OC 90' (CBL)				
							/ ⁽²⁾	\mathcal{Q}	200 00		
	ļ		· · · · · · · · · · · · · · · · · · ·				(P)	<u> </u>	1.180 mm \		
1 DWD DDGGD							© TUBING RECORD				
24. SIZE TOP		LINER RE	SACKS CEMENT	SCREEN	25.	SIZE		TUBING REC	PACISER SET		
					 	2-7/8		84'	- V/		
	 			l	 	2-110	+ 6	(S)	***		
26. Perforation record	(interval size a	nd mmber)		L	27 AC	ID SHOT ED A	CTUDE CEA	\ · · ·	(A)		
20. I CHOIAGOII ICCIO	(Miccival, Size, a	ing natioei)				TH INTERVAL	ACTURE, CEMENT, SOUBEZE, TIC AMOUNT AND KIND MATERIAL USED				
Drinkard - 6590-92, 6599-6602, 6608-10, 6650-54, 6672-74, 6682-86 6590-6686 2 JSPF							Acidized w/ 2,000 gals 15% NeFe DxBx				
							Frac w/ 37,254 gals SFG-3000 & 80,000# 20/40 sand				
Tubb - 6132-36, 6154-58, 6254-57, 6276-80, 6336-40								Acidized w/ 2,000 gals 15% HCL			
2 JSPF							Frac w/ 39,690 gals SFG-30 8				
							1240 117 32,0	>0 guis 01 0 3			
					-		+				
							+				
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1											
28.				PRODUCT	ION		1			<u> </u>	
Date First Production			Production Method (and tone numb		W.II Obse			
11/7/2003			1 Todacton Method (Pumping		ana type pump)		wen Stan	s (Prod. or Shut-in) Producing		
Date of Test	Hours Tested		Choke Size Prod'n		⊃ bil - Bbl.	Gas - MCF	Water - Bbi		Gas - Oil Ratio		
12/20/2003							10		15000		
Flow Tubing Press.	Casing Pressure		24- Oil - Bbl.	Gas - MC	CF	Water - Bb		Oil	Gravity - API - (Corr.)		
and the	<u> </u>	Hour Rate							40		
 Disposition of Gas (Sold, Sold) 	used for fuel, vented	, etc.)							t Witnessed By		
Sold 30! List Attachments							Apache C	orporation		+	
Log, Deviation R	eport C-104									V -	
			his form is true and complete to	the best of my know	vledge and i	pelief				1	
1	Ν.	C _ 1		Printed	_	•	~ -	,	m i i i i i i i i i i i i i i i i i i i	<i>ـــا</i>	
Signature	Mua		k.k	Name Kar	a Coda	y	_Title Sr. E	ingineering	Technician Date 1/	/20/04	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Strawn T. Kirtland-Fruitland T. Penn. "C" T. Salt T. Pictured Cliffs B. Salt T. Atoka T. Penn. "D" T. Yates 2640 T. Miss T. Cliff House T. Leadville 2863 T. Devonian T. Menefee T. Madison T. 7 Rivers 3434 T. Queen T. Silurian T. Point Lookout T. Elbert 3752 T. Montoya T. Mancos T. Grayburg T. McCracken 4021 T. Simpson T. Gallup T. Ignacio Otzte T. San Andres 5213 T. McKee Base Greenhorn T. Granite T. Glorieta T. Ellenburger T. Dakota T. Paddock T. 5657 T. Gr. Wash T. Morrison T. Blinebry 6146 T. Delaware Sand T. Tubb T. Todilto Т. 6493 T. Drinkard T. Bone Springs T. Entrada T. 6778 T. Rustler 1280 T. Wingate T. Abo Т. T. T. Wolfcamp T. Chinle T. Permain T. Penn Т. T. Penn "A" T. Cisco (Bough C) Т. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from No. 2, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to No. 3, from to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Lithology From To Feet From To Thickness in Feet Lithology