

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

RECEIVED
OCD Hobbs
SEP 28 2010
HOBBSOCD

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
L: 2310' FSL 660' FEL Unit I Sec 30 T18S R32E
BHL: 358' FSL & 677' FEL

5. Lease Serial No
NM - 98189

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Nana 30 Fed 1H

9. API Well No.
30-025-39365

10. Field and Pool, or Exploratory
Lusk North; Bone Spring

11. County or Parish State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Competition Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

7/27/10 - 7/28/10: MIRU PU. PT csg @ 1500#. TAG tbg @ 4992'. Drill out DV tool @ 4889'. PT csg @ 1500# RIH w/tbg to 2nd DV tool TAG @ 7255'.
Drill out DV tool & CHC. PT csg @ 1500#, 30 min no leak

7/29/10 - 7/30/10: RIH w/Bit, Scraper & tbg dress DV tool @ 4990' & 7255'. TAG @ 9683'. CMT to PBTD @ 9715'

8/2/10: RU BJ PT lines @ 3000#. Pump 25 BBLS gel sweep. Displace w/214 BBLS 2% KCL. 10% Acetic Acid. FL w/44.9 BBLS KCL

8/3/10: Perf Bone Springs @ 9695'-97', 9495'-97', 9295'-97' (6SPF) 36 Holes. Pump 5 BBLS 2% KCL. ND BOP NU FRAC Valve. RD BJ

8/4/10: RU BJ WL & Stinger. Pump 47.6 BBLS 7.5% HCL, 47.6 BBLS 10# Linear Gel, 4108 BBLS Spectra Star
2800 gel, 8365# 100 Mesh SD, 199545# 20/40 white SD, tail w/63844# 20/40 Super LC. FL w/216 BBLS 10# Linear Gel.
CBP @ 9170'. Perf @ 9045'-47', 8845'-47', 8645'-47' (6SPF) 36 Holes. RD WL. Drop Frac Ball. RU BJ
PT lines @ 10041# BD w/WTR @ 3557#. Pump 2000 gal 7.5% HCL, 4354 BBLS Spectra Star 2800 gel, 8179# 100 Mesh SD, 185761# 20/40
White SD, tail w/50000# 20/40 Super LC. FL w/200 BBLS 10# Linear Gel. RD BJ.

8/6/10: ND Frac Valve, NU BOP. RIH w/Bit & tbg TAG @ 9166'. Clean out SD, drill out CBP. RIH w/tbg TAG bottom of CBP @ 9683'. RIH
w/tbg to PB @ 9715', CHC.

8/9/10: RIH w/ tbg TAG @ 9715'. RIH w/Prod tbg 2 7/8" N-80. ND BOP Set TAC NU WH. TAC @ 7226', NU @ 7290', EOT @ 8250'

8/10/10 - 8/11/10: RIH w/Pump. HWO RD PU. TOP

14. I hereby certify that the foregoing is true and correct

Signed Spence Laird

Name Spence Laird
Title Regulatory Analyst

Date 9/9/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Rule 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations, or any matter within its jurisdiction

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

SEP 27 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE