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Form 3160-4
February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM - 98189

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

8 Lease Name and Well No.
Nana 30 Fed 1H

3. Address
20 North Broadway, Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-235-3611

9 API Well No.
30-025-39365

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
SHL: 2310' FSL 660' FEL Unit I
At top prod Interval reported below
At total Depth **BHL: ~~358'~~ 359' FSL 677' FEL** Unit P **Pen Pt.: 2343' FSL & 615' FEL**

10. Field and Pool, or Exploratory
Lusk North; Bone Spring

11. Sec, T., R., M., on Block and Survey or Area
Sec 30 T18S R32E

12. County or Parish **Lea** 13. State **NM**

14. Date Spudded	15. Date T.D. Reached	16 Date Completed	17. Elevations (DR, RKB, RT, GL)*
6/16/2010	7/15/2010	☐ D & A ☑ Ready to Prod.	3697' GL

18. Total Depth: MD 9807' TVD	19. Plug Back T.D.: MD 9715' TVD	20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Spec/GR/Dual/Neutron/Spec/Dens **Dual/Lat/Log/Micro/Guard**

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pul
17 1/2"	13 3/8" H-40	48#			1045'	1200 sks C, 320 sks to pit		surface	
12 1/4"	9 5/8" J-55	40#			2569'	1000 sks C, 120 to pit		surface	
8 1/2"	5 1/2" P-110	17#			9807'	460sk C, 655sk H, 700sk POZ		Surface	
			DV Tool	4989' & 7254'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (M
2 7/8"	8,250'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A)	Bone Spring	9,295'	9,297'	9295'-9297'		12	Open
B)	Bone Spring	9,495'	9,497'	9495'-9497'		12	Open
C)	Bone Spring	9,695'	9,697'	9695'-9697'		12	Open
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9295'-97'	Stage 1: 47.6 BBLS 7.5% HCL, 47.6 BBLS 10# Linear Gel, 4108 BBLS Spectra Star 2800 gel, 8365# 100 Mesh SD,
9495'-97'	199545# 20/40 white SD, tail w/63844# 20/40 Super LC. FL w/216 BBLS 10# Linear Gel.
9695'-97'	Stage 2: 2000 gal 7.5% HCL, 4354 BBLS Spectra Star 2800 Gel, 8179# 100 Mesh SD, 185761# 20/40 white SD
	tail w/50000# 20/40 Super LC. FL w/200 BBLS 10# Linear Gel.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
9/6/2010	9/6/2010	24	→	127	174	443			

Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→	127	174	443	1370.07874	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
SEP 27 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

PETROLEUM ENGINEER
OCT 13 2010

Nana 30 Fed 1H | 30-025-39365 | Sec 30 T18S R32E | Lea | NM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.,*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates	2631'-3056'
				Seven Rivers	3056'-3708'
				Queen	3708'-4464'
				Cherry Canyon	4464'-5188'
				Brushy Canyon	5188'-6735'
				1st Bone Spring	6735'-8615'
				1st Bone Spring SS	8615-9705'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

☑ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Spence Laird Title Regulatory Analyst spence.laird@dvn.com

Signature Spence Laird Date 9/9/2010

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction