District II

. State of New Mexico

Energy, Minerals & Natural Resources Department

Oil Concervation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104

RECEIVED

Revised Feb. 26, 2007

Submit to Appropriate District Office

SEP 15 2010

5 Copies

District III 1000 Rio Brazos Rd, Aztec, NM 87410

1625 N Franch Dr., Hobbs, NM 88240

1301 W Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION

CELLINGTRAIN ENGINEER

OCT 13 2010

Approved by

Approval Date

District IV 1220 South St	Francis Dr	Santa Fe NN	1 87505	,				H	OBBS	SOC		AMENDED REPORT	
I.				OWAE	BLE AND A	UTHO	RIZATI						
I. REQUEST FOR ALLOWABLE AND AUTHOR Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP								OGRID Number					
			a City, OK 73102-8260					³ Reason for Filing Code / effective date					
4			5				NW	NW 42 16 1					
⁴ API Numbe 30	er -025-393	365	⁵ Pool Name Lusk North; Bone S				i i				⁴ Pool Code	:	
	rty Code	_	8 Property Name				⁹ We				9 Well Num	Well Number	
Il ¹⁰ Surf		<u>808</u>	Nana 30 Fed									1H -	
Il Surface Location UI or lof no. Section Township		Range	Range Lot Idn Feet from the No			th/South Line Feet from the East			East/	t/West Line County			
1	l Sec 30 T18S		R32E			South		660'		East		Lea	
"Bottom Hole Location													
UI or lot no. p	70 7100		Range R32E	Lot.Idn	Lot.Idn Feet from the		North/South Line South		Feet from the East 677'		West Line East	County Lea	
12 Lse Code			ode 1	de Gas Connection Date 9/6/2010			-129 Permit Number C-129 Effe			Effectiv	e Date	C-129 Expiration Date	
III. Oil a	ınd Ga		rters		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
¹⁸ Transporte OGRI		¹⁹ Transporter Name and Address							:	O/G/W			
2		Plains Marketing									0		
		P.O. Box 4648, Houston, TX 77210											
		Duke Field Services									G		
		P.O. Box 50020, Midland, TX 79710-0020									of the second second		
701724442A457477		***************										AND ASSESSMENT OF THE PROPERTY	
											new contract		
IV. Well	Comn	letion Da	9								No. Comment	Har (1996年) - 1996年 -	
²¹ Spud Date		ate						26 Perfora		²⁶ DHC, MC			
6/16/20)10 Hole Size	9/6/20		1	9807' Tubing Size	97	15'	9 Dept	9295'-90 h Set	597' 	30 Sa	eks Cement	
, 17 1/2"			13 3/8" H-40				1045'				1200 sks C, 320 sks to pit		
12 1/4"			9 5/8" J-55				2569'				1000 sks C, 120 to pit		
						9807'				460sk C, 655sk H, 700sk POZ			
ú		5 1/2" P-110								4008K C,	0338K H, 7008K FOZ ,		
-						4989' & 7254'				***			
V. Well	Test Da	ata	<u></u>]			
31 32			Delivery Date Test Date				Test Length		3	Tbg Pressure		Csg. Pressure	
- 9/6/2010		9/6/2010 9/6		9/6/2010		24			.		,		
Choke Size		Oıl Water			40 Gas			Tes		Test Method			

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Spence Laird

Regulatory Analyst

spence.laird@dvn.com

405-228-8973

Phone

been complied with and that the information given above is true and complete to the

I hereby certify that the rules of the Oil Conservation division have

best of my knowledge and belief

9/9/2010

Signature[.]

Title:

Date:

Printed Name

e-Mail Address