District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Form C-101 June 16, 2008

Oil Conservation Division 1220 South St. Francis Dr. **OCT 08 2010** Santa Fe, NM 87505

☐ AMENDED REPORT

it to appropriate District Office

HOBBSUCD

APPLICATION FOR F PLUGBACK, OR ADD	PERMIT TO DRILL, RE-ENTER, A ZONE	DEEPEN,	
	Operator Name and Address CELERO ENERGY II, LP	247128	² OGRID Number
400 W.	Illinois, Suite 1601, Midland, TX 79701	30 - TE	³ API Number 5-2915
³ Property Code 303737	⁵ Property Name WEST CAP QUEEN SAND	UNIT	⁶ Well No. 701
5	Proposed Pool 1	¹⁰ Propo	osed Pool 2

Surface Location

Durrace	Locano	/11							
UL or lot no. J	Section 17	Township 14S	Range 31 E	Lot Idn	Feet from the 1425	North/South line South	Feet from the 1392	East/West line East	County Chaves
									L

8 Proposed Bottom Hole Location If Different From Surface

CAPROCK: QUEEN

110p0s	ou Douoin i	TOIC LOCAL	ion ii Different	Trom Surface					
UL or lot n	o. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code	¹² Well Type Code	¹³ Cable/Rotary	14 Lease Type Code	¹⁵ Ground Level Elevation
N	O	R	S	4112'
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
N	3100`	Queen	Union Dulling Inc.	10/8/2010

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8-5/8"	24#	350'	135	Surface
7-7/8"	5-1/2"	15.5#	3100'	680	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1. Prepare surface location. Move in and ng up drilling ng. Install riser and bell nipple. Spud well.
- 2. Drill 11" surface hole to a minimum depth of 350'. Set 8-5/8" casing and cement to surface. Install & test BOP's.
- 3. Drill 7-7/8" production hole, 3100' TD. Evaluate logs to TD.
- 4. Set 5-1/2" to TD and cement to surface.
- 5. Place well on test.

Permit Expires 2 Years From Approval Date Unless Drilling Underway

	²³ I hereby cerufy that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION				
Signature: Jubit	a Imman	Approved by:	af -				
Printed name: Vickie A. Inman		Title: PETROLEUM EN	ANGER				
Title: Agent		Approval Date:	Expiration Date:				
E-mail Address: Vickie A. Inman		CONDITION OF APPROV	'AL FOR APD'S				
Date: 10/7/2010	Phone: 432-682-4559	through whole or partial co shall drill without interruption	prevent ground water contamination onduits from the surface, the operator on through the fresh water zone or				

string

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005 Submit to Appropriate District Office

DISTRICT II OIL CONSERVATION DIVISION 1301 W. CRAND AVENUE, ARTESIA, NM 88210 DISTRICT III

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-005-29157	8559	CAPROCK: QUEEN	
303737	-	erty Name EEN SAND UNIT	Well Number 701
247128	-	ator Name NERGY II LP	Elevation 4113'

Surface Location

Ul. or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County
J	17	14-S	31 <i>-</i> €		1425	SOUTH	1392	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or let No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ord	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	COORDINATES 27 NME	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. UICKIE A. Inman Printed Name Agent SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is
Y=764 X=651 LAT.=33.	088.8 N 250.7 E 099555* N 3839437* W	Date Surveyed Signature & Seal, of Professional Surveyor Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239

RISING STAR SERVICES

July 29, 2010 **CELERO ENERGY ROCK QUEEN PROJECT** Job Type: 5 1/2" CASING INSIDE OF 7 7/8" HOLE

Stephen W. Butts Office: (575) 391-0091 Fax: (575) 391-0094

Cell: (575) 631-3151

SACKS	CEMENT AND ADDITIVES

SACKS CEM	IENT A	and A	דוסס	IVES
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Lead 545 sks Class C 50/50 + 10% Bentonite + 0.25% R-38 + 5% Salt (BWOW)

175% Excess

Tall 135 sks Class C 50/50 + 2% Bentonite + 0.25% R-38 + 5% Salt (BWOW)

100% Excess

<u>Lead</u> <u>Tall</u> 14.20 #/gal. Density: 12.00 #/gal. Yield: 2.30 cu.ft/sk 1.30 cu.ft/sk Mixing Water: 13.01 gal/sk 5.91 gal/sk **Total Water Mix:** 77.46 Bbls 9.85 Bbls Slurry Volume: 102.46 Bbls 16.15 Bbls

Total Sacks: 680 Total Ft3: 1429 Total H20: 187.8 Bbls

Hole Size: 7 7/8" Total Depth: 3100'

Casing Size: 5 1/2" Casing Depth: 3100' Type of Plug: TRP

Size of Plug: 5 1/2"

RISING STAR SERVICES

HOBBS, NM

July 29, 2010 CELERO ENERGY ROCK QUEEN PROJECT Job Type: 8 5/8"CASING INSIDE OF 11" HOLE Stephen W. Butts Office: (575) 391-0091 Fax: (575) 391-0094 Cell: (575) 631-3151

SACKS

CEMENT AND ADDITIVES

Lead 135 sks

Class C + 2% CACL2 + 0.125# Cello-flake + 0.25% R-38

100% Excess

Lead

Density: Yield: Mixing Water: Total Water Mix: Slurry Volume: 14.80 #/gal. 1.35 cu.ft/sk 6.33 gal/sk 20.36 Bbls 32.37 Bbls

Total Sacks:

135

Total Ft3:

181.78

Total H20: 20.36 Bbls

Hole Size:

11"

Total Depth:

350'

Casing Size: 8 5/8"

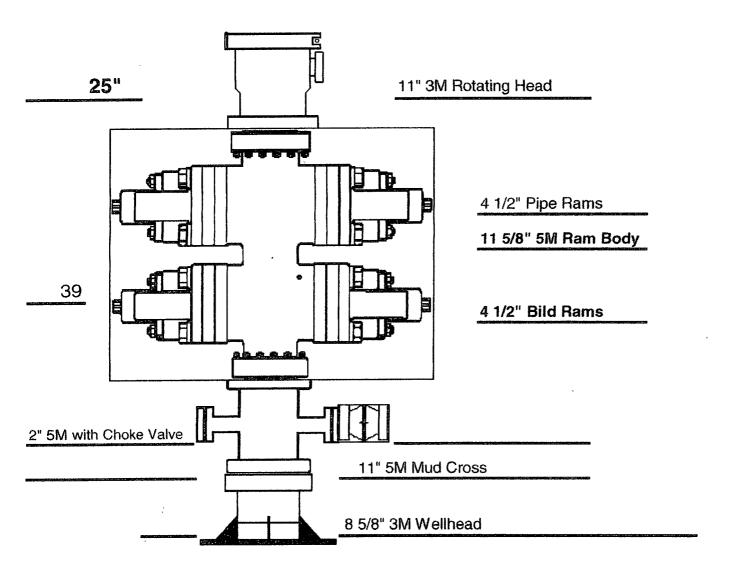
Casing Depth: 350'

Type of Plug: TRP

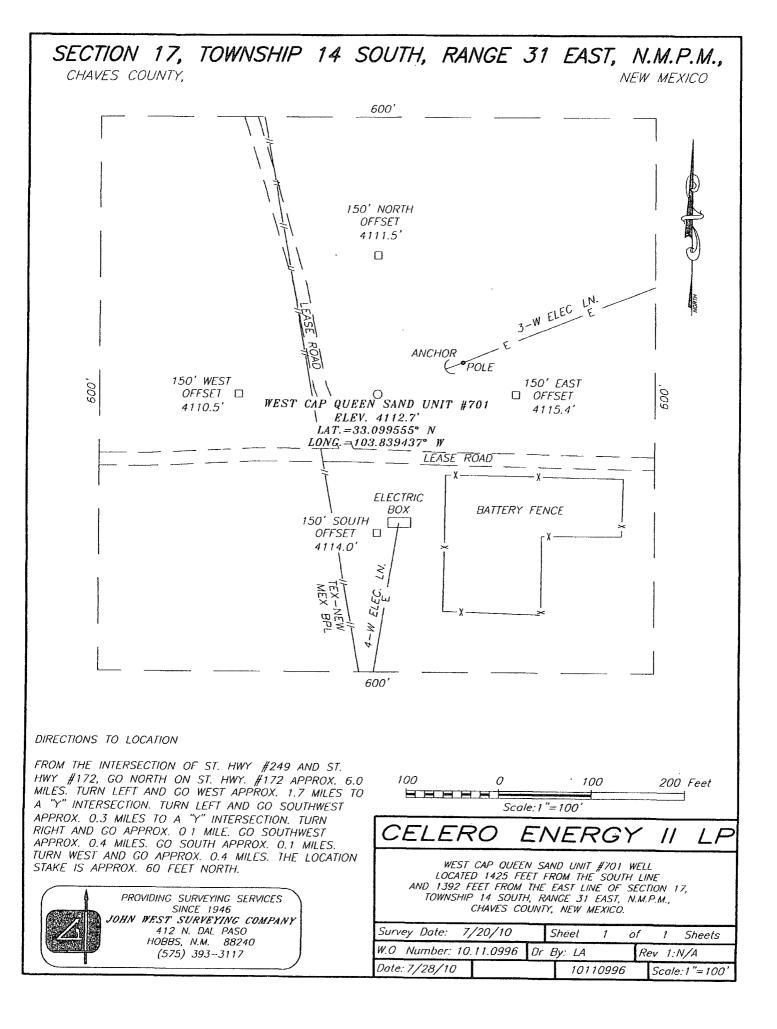
Size of Plug: 8 5/8"

Length

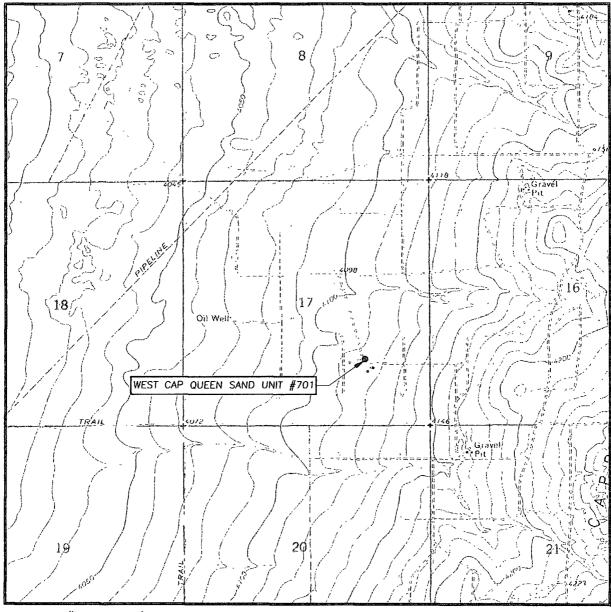
Description



There is a 4" valve out of the mud cross flowing to gas buster



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CEDAR POINT SE, N.M.

CONTOUR INTERVAL: CEDAR POINT SE, N.M. - 10'

SEC. 17 TWP. 14-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY CHAVES STATE NEW MEXICO

DESCRIPTION 1425' FSL & 1392' FEL

ELEVATION 4113'

OPERATOR CELERO ENERGY II LP

LEASE WEST CAP QUEEN SAND UNIT

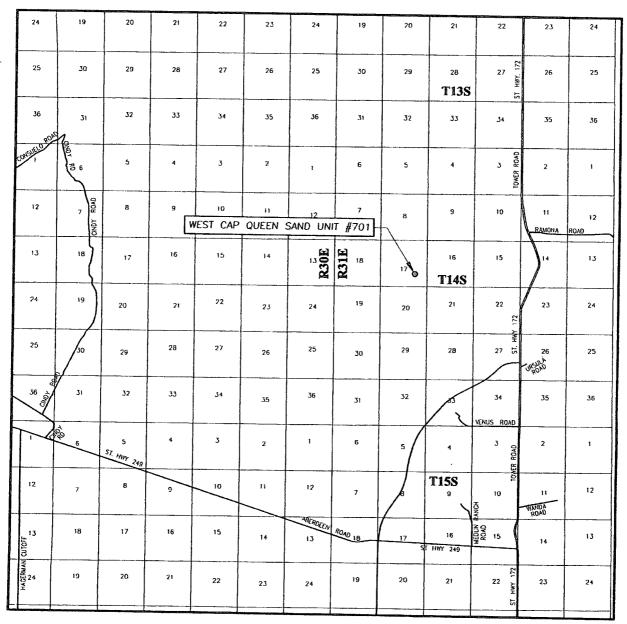
U.S.G.S. TOPOGRAPHIC MAP



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 17 TWP. 14-S RGE. 31-E
SURVEY N.M.P.M.
COUNTY CHAVES STATE NEW MEXICO
DESCRIPTION 1425' FSL & 1392' FEL
ELEVATION 4113'
OPERATOR CELERO ENERGY II LP
LEASE WEST CAP QUEEN SAND UNIT



PROVIDING SURVEYING SERVICES
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