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HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
THOMPSON, J. CLEO, OGRID 11181

3a. Address 3b. Phone No. (include area code)
P. O. BOX 12577, ODESSA, TX 79768 (432) 550-8887

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
438' FNL & 860.4' FEL, SEC 24, T9S, R37E

5. Lease Serial No.

NM080255

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JCT FEDERAL 24 WELL NO. 001

9. API Well No.

30-025-38569

10. Field and Pool, or Exploratory Area

SAWYER DEVONIAN

11. County or Parish, State

LEA COUNTY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PLUG BACK & ESTABLISH SWD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SET CIBP @ 11,625'. DUMP 35' OF CEMENT (AFTER PERFS 11662-11726). See COA

CIRCULATE 9# MUD LADEN FLUID TO 6500' See COA

CUT 4 1/2 CASING AT 9990' AND SET A 50' CEMENT PLUG BELOW STUB AND 50' CEMENT PLUG ABOVE STUB, TAG PLUG (TOC NO LOWER THAN 9940'). See COA

SET 40 SX CEMENT PLUG AT 8500 FEET, See COA

SET 50 SX CEMENT PLUG FROM 7000' UP TO 6900 FEET. TAG PLUG TO ESTABLISH PBTD. See COA

COMPLETE WELL AS SWD WELL IN THE INTERVAL OF 5145' TO 6940 FEET.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. E. STEVENS

Title OPERATIONS MANAGER

Signature

Date 05/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

PETROLEUM ENGINEER

Title

Office

APPROVED

MAY 12 2010

OCT 13 2010

WESLEY W. INGRAM
PETROLEUM ENGINEER

Approved by

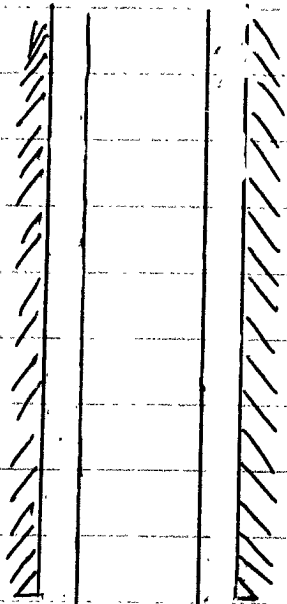
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

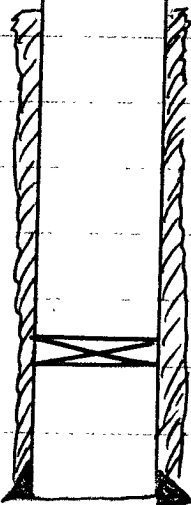
JCT FEDERAL 24 #1

PRESENT WELLBORE 5/12/2010



8 5/8" @ 5145'

CMT w/ 1700 SXS, CIRC 163 SX.



TOC OUTSIDE 4 1/2" @ 10,000' (CBL)

CIBP
@ 11700'

ATOKA PERFS:

11662-11682

11708-11726

4 1/2", 11.6#, P-110 CASING
SET AT 12390 FT

**JCT Federal 24 Well No. 1
30-025-38569
J. Cleo Thompson
May 12, 2010
Conditions of Approval**

Operator to contact BLM at 575-393-3612 a minimum of 4 hours prior to setting CIBP.

- 1. CIBP @ 11,625' with 35' of Class H cement.**
- 2. Circulate mud step – Ok.**
- 3. Cut off 4 ½" casing – Ok. Plug to be 200' in length using Class H. Plug to be a minimum of 25 sacks – operator responsible for sack calculation to achieve 200' length. Tag to be a minimum of 50' above the casing cut.**
- 4. Plug required at top of Wolfcamp. Plug to be 190' in length using Class H. Plug to be a minimum of 25 sacks – operator responsible for sack calculation to achieve 190' length. Tag to be at 8875' or shallower. This plug will replace the original plug listed for 8500'.**
- 5. Plug at 7000' must be 170' in length using Class C. Operator responsible for sack calculation to achieve 170' plug. Plug can be set deeper to enable operator to have TOC at 6900'. Tag plug.**
- 6. Submit subsequent sundry with well bore schematic and new completion report for injection intervals. Operator to submit NOI describing completion of injection interval for approval prior to performing completion work.**

WWI 051210