Di	<u>str</u> ict l						State of Nev	v Maric			*		Form C-104	
D,	25 N French strict II				E	manerez A	Amorala Pr	Victorial Da	0011100	es			sed October 15, 2009	
Di								tion DivAUG 3 1 2016 bmit one copy to appropriate District Office						
Di	star 20 S. Su.	⁰⁰ 00 1	not c	oncur	placed	122 In the	20 South St.	Francis D M 87 50 D	BBS	SOCD		□ A	MENDED REPORT	
_		1			riotify t	he Hobi	be design	AND AU	THOR	UZATION I	O TRA	NSP	ORT	
Pride Energy Company							os OCD Ge	eology 2 OGRID Number			er 151323			
ا	P.O. Box 70	1950 Tol	sa, OI	£ 74170	170			- GIST	i	³ Reason for Filing Code/ NW/ Feb., 2010		Effective Date		
⁴ API Number			⁵ Pool Name			1 10		D:	/	1 . 1		Pool Code		
30 - 025-26351 Property Code			Property Nam			iten upper		Peny	V	1051	9 Well N	4075U		
L	37	450 rface L					Hondo	Fee			1			
ī	Tor lot no.	Section		nship	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/We	st line	County	
		19	16S Hole Locatio				1,980	South		660	West		Lea	
U	L or lot no.			ocation waship Range		Lot Idn	Feet from the	e North/South line		Feet from the	East/We	st line	ine County	
	L	19			36E		1,980				l		Lea	
	¹² Lse Code P	D Pro	ducing Code I		" Gas	Connection Date	15 C-129 Per	mit Number	16 C-	129 Effective Da	ite 1	C-12!	Expiration Date	
_	III. Oil	and Ga	s Tra	nspor			<u> </u>		L	-				
	18 Transporter 19 Transpo							orter Name ddress					²⁰ O/G/W	
r							DCP Midst	tream, LP						
	······································						Midland, T	-				G		
	35103		Sunoco Partners Mktg. & Terminals LP P.O. Box 5095 O											
33100						Sugar Land, TX 77478								
BEXISE												188 W	ELECTION OF THE	
			•											
		į											,	
	IV. Wel	l Comp	letio	n Data	1									
²¹ Spud Date 12/11/08			²² Ready Date 2/10/10			²⁵ TD 11,896'		²⁴ PBTD 11,833'		²⁵ Perforatio 11,405-11,78		²⁶ DHC, MC		
27 Hole Siz						1	& Tubing Size		²⁹ Depth Set		- 1	30 Sacks Cement		
	1	7 ½"	13 3/8"					366'			375 sx			
		11"			8 5/8"			4,250'			902 sx			
7 7/8"				-	5 1/2"			11,793'			1,590 sx			
				-	2 3/8 ^m			11.048'						
V. Well Test Data														
Γ	31 Date Nev	Oil	32 Gas Delivery Date 33 -				Test Date	34 Test Length				36 Csg. Pressure		
2/25/10							3/22/10	24 HRS.		55		205		
37 Choke Size		Size	³⁸ Oil 2			³⁹ Water 11		⁴⁰ Gas 0					Test Method Pumping	
4	I hereby certify that the rules of the Oil Conservation Division have									OIL CONCERNA-	77011011	11010		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.								DENIED BY Oil Conservation Division On 10/12/10_see attached letter						
Signature: SMOUHUL L. Pride							de	APD Reviewed by						
	rinted name	inted name							For more information on this matter, please call					
17	natthew 1. P	new L. Pride							Donna Mull @ (575) 393-6161 ext 115 or					

email donna.mull@state.nm us President of Pride Production Co., Inc., as a General Partner of Pride 4 **Denied** because of to many Inactive Wells Fnergy Company E-mail Address for this company. See Rule 19.15.5.9(A)(4) mattp@pride-energy com Phone

Title

Date:

5/19/10

(918) 524-9200

DENIED because of Financial assurance per Rule 19.15.5.9.(A)(1).