

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 27 2010
HOBBSD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC-0 032096B	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Apache Corporation		7. Unit or CA Agreement Name and No. EBDU NMNM 112723X	
3. Address 303 Veterans Airpark Lane Midland TX 79705		8. Lease Name and Well No. EBDU #111 (East Blinbry Drinkard Unit)	
3a. Phone No. (include area code) 432/818-1062		9. AFI Well No. 30-025-39679	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2630' FNL & 1650' FEL At surface Sec 13, T21S, R37E, Unit Ltr G At top prod. interval reported below At total depth		10. Field and Pool or Exploratory North Eunice, B-T-D	
14. Date Spudded 07/07/2010		11. Sec., T., R., M., on Block and Survey or Area Sec 13, T21S, R37E, Unit Ltr G	
15. Date T.D. Reached 07/12/2010		12. County or Parish Lea County	
16. Date Completed 08/05/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3440' GL		18. Total Depth: MD 7208' TVD	
19. Plug Back T.D.: MD 7140' TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BSAT/BVP/GR/CCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24	0'	1469'		750 sx Class C		Surface	
7-7/8"	5-1/2"	17	0'	7208'		1200 sx Class C		90' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6907'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Drinkard	6670'		6816'-6848'		54	Producing
B) Tubb	6392'		6406'-6595'		50	Producing
C) Blinbry	5890'		6132'-6266'		56	Producing
D)			5814'-6054'		86	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6816'-6848' Drinkard	Acidize w/3000 gal 15% NEFE; Frac w/14,658 gal Slick Water (cancelled frac due to high pressure)
6406'-6595' Tubb	Acidize w/5302 gal acid; 75 BS; 6637 gal 2% KCL; Frac w/56,952 gal SS-25; 85,790# sand; 4914 gal linear gel
5814'-6266' Blinbry	Acidize w/10,426 gal acid; 284 BS; 12,419 gal 2% KCL; Frac w/108,486 gal SS-25; 216,874# sand; 10,458 gal linear gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/5/2010	8/14/10	24	→	15	11	161	39.0		Pumping - 640 Pumping Unit
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				733	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
SEP 23 2010
/s/ Roger Hall
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Yates	1450' 2758'		<div style="transform: rotate(-45deg);"> Bureau of Land Management RECEIVED AUG 24 2010 Carlsbad Field Office Carlsbad, N.M. </div>		
Queen Grayburg	3360' 3812'				
San Andres Glorieta	4301' 5390'				
Blinberry Tubb	5890' 6392'				
Drinkard Abo	6670' 6949'				

32. Additional remarks (include plugging procedure):

Perf Drinkard @ 6816'-21', 6826'-40', 6843'-48' w/2 SPF

Perf Tubb @ 6406', 10', 14', 22', 26', 35', 37', 41', 45', 49', 55', 58', 61', 64', 76', 80', 85', 89', 6532', 36', 69', 72', 78', 88', 95' w/2 SPF

Perf Lower Blinberry @ 6132'-37', 6186'-90', 6194'-6200', 6217'-21', 6228'-32', 6237'-41', 6248'-51', 6256'-58', 6264'-66' w/2 SPF

Perf Upper Blinberry @ 5814', 18', 22', 35', 38', 47', 56', 60', 67', 70', 82', 5908', 14', 18', 30', 52', 54', 61', 68', 83', 6003', 13', 20', 28', 32', 41', 48', 54' w/2 SPF

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
☐ Geologic Report
☐ DST Report
☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Inclination Report, NMOCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Holland

Title Sr. Engr Tech

Signature

Reesa Holland

Date 08/18/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.