| Office <u>District I</u> 1625 N. French | | | Mexico | Form C-10 | |
|--|--|--|---|--|----------|
| 1625 N. French | | Energy, Minerals and N | atural Resources | June 19, 20 | 108 |
| | Dr., Hobbs, NM 88240 | | | WELL API NO. 30-025-39828 | |
| 1301 W. Grand | Avc., Artesia, NM 88210 m av | QIL CONSERVATION | ON DIVISION | 5. Indicate Type of Lease | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Capture For NIM 87505 | | | STATE FEE | | |
| District IV Santa Fe, NM 87505 | | | 6. State Oil & Gas Lease No. | \neg | |
| 1220 S. St. Fra: | ncis Dr., Santa FSEP 30 7 | บาป | | | |
| 87505 | | ES AND REPORTS ON WEL | LS | 7. Lease Name or Unit Agreement Name | , |
| | THIS FORM FOR PROPOSAL | LS TO DRILL OR TO DEEPEN OR | PLUG BACK TO A | , | |
| DIFFERENT F | | TION FOR PERMIT" (FORM C-101 |) FOR SUCH | Argo | |
| 1. Type of | | as Well | | 8. Well Number ₀₁₄ | |
| 2. Name of | Operator | | | 9. OGRID Number | |
| Apache Corp 3. Address | | | | 873 10. Pool name or Wildcat | |
| 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | | Penrose Skelly; Grayburg | | |
| 4. Well Loc | • | | | | \dashv |
| Un | t Letter K : 219 | feet from the South | line and 21 | 30feet from the Westlin | .e |
| Sec | tion 15 | Township 21S | Range 37E | NMPM County Lea | |
| 3.4 | | 11. Elevation (Show whether I | OR, RKB, RT, GR, etc | | |
| | | 3432' GR | | | |
| | 10 01 1 4 | | NI CNI C | D O.I D . | |
| | 12. Check Ap | propriate Box to Indicate | Nature of Notice | , Report or Other Data | |
| | NOTICE OF INTI | ENTION TO: | SUE | BSEQUENT REPORT OF: | |
| PERFORM | REMEDIAL WORK 🔲 🔠 | PLUG AND ABANDON 🔲 | REMEDIAL WO | RK 🔲 ALTERING CASING [| |
| TEMPORAF | RILY ABANDON 🔲 🕕 | CHANGE PLANS | COMMENCE DE | RILLING OPNS. P AND A |] |
| PULL OR A | TER CASING 🔲 I | MULTIPLE COMPL | CASING/CEMEN | NT JOB 🔲 | |
| DOWNHOL | E COMMINGLE | | | | |
| OTHER: | | П | OTHER: Comple | etion 5 | ব |
| | ribe proposed or complet | ed operations. (Clearly state a | | nd give pertinent dates, including estimated of | |
| | |). SEE RULE 1103. For Mul | tiple Completions: A | Attach wellbore diagram of proposed complet | iion |
| | | | | | |
| or re | completion. | | | | |
| | completion. empleted this well as follow | ws: | | | |
| Apache co | ompleted this well as follow | ws: | | | |
| Apache co | ompleted this well as follow | | 84', 85', 3812', 17', 1 | 9'. 41'. 43'. 45'. 52'. 60'. 64'. 74'. 76'. 78'. 80'. | |
| Apache co 9/1/2010 9/2/2010 | ompleted this well as follow MIRUSU Run logs; TOC @ 86'. Pe 82', 92', 95', 3908', 10', 13 | erf Grayburg @ 3768', 73', 75', 1', 19', 21', 23', 25', 45' 47', 59' | 63' 65', 67', 72' w/2 \$ | | |
| Apache co 9/1/2010 9/2/2010 9/3/2010 | ompleted this well as follow MIRUSU Run logs; TOC @ 86'. Pe 82', 92', 95', 3908', 10', 13 Spot 206 gal HCL; Acidize | erf Grayburg @ 3768', 73', 75', b', 19', 21', 23', 25', 45' 47', 59' e Grayburg w/2794 gal HCL, fl | 63' 65', 67', 72' w/2 s ush w/33.4 bbl 1% K0 | SPF, 70 holes. CL. | |
| Apache co 9/1/2010 9/2/2010 9/3/2010 9/7/2010 | ompleted this well as follow MIRUSU Run logs; TOC @ 86'. Pe 82', 92', 95', 3908', 10', 13 Spot 206 gal HCL; Acidize Frac Grayburg w/37,288 g | erf Grayburg @ 3768', 73', 75', b', 19', 21', 23', 25', 45' 47', 59' e Grayburg w/2794 gal HCL, fl gal SS-30, 96,181# 20/40 sand | 63' 65', 67', 72' w/2 s ush w/33.4 bbl 1% K0 I, flush w/3545 gal lin | SPF, 70 holes. CL. | |
| Apache co 9/1/2010 9/2/2010 9/3/2010 9/7/2010 9/8/2010 | ompleted this well as follow MIRUSU Run logs; TOC @ 86'. Pe 82', 92', 95', 3908', 10', 13 Spot 206 gal HCL; Acidize Frac Grayburg w/37,288 g Wash sand to PBTD @ 4 | erf Grayburg @ 3768', 73', 75', b', 19', 21', 23', 25', 45' 47', 59' e Grayburg w/2794 gal HCL, fl | 63' 65', 67', 72' w/2 s ush w/33.4 bbl 1% K0 I, flush w/3545 gal lin | SPF, 70 holes. CL. | |
| Apache co 9/1/2010 9/2/2010 9/3/2010 9/7/2010 9/8/2010 | ompleted this well as follow MIRUSU Run logs; TOC @ 86'. Pe 82', 92', 95', 3908', 10', 13 Spot 206 gal HCL; Acidize Frac Grayburg w/37,288 g Wash sand to PBTD @ 4 | erf Grayburg @ 3768', 73', 75', b', 19', 21', 23', 25', 45' 47', 59' e Grayburg w/2794 gal HCL, fl gal SS-30, 96,181# 20/40 sand 358'; circ clean. RIH w/prod e | 63' 65', 67', 72' w/2 s ush w/33.4 bbl 1% K0 I, flush w/3545 gal lin | SPF, 70 holes. CL. | |
| Apache co 9/1/2010 9/2/2010 9/3/2010 9/7/2010 9/8/2010 | ompleted this well as follow MIRUSU Run logs; TOC @ 86'. Pe 82', 92', 95', 3908', 10', 13 Spot 206 gal HCL; Acidize Frac Grayburg w/37,288 g Wash sand to PBTD @ 4 | erf Grayburg @ 3768', 73', 75', b', 19', 21', 23', 25', 45' 47', 59' e Grayburg w/2794 gal HCL, fl gal SS-30, 96,181# 20/40 sand 358'; circ clean. RIH w/prod e | 63' 65', 67', 72' w/2 s ush w/33.4 bbl 1% K0 I, flush w/3545 gal lin | SPF, 70 holes. CL. | |
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