. Form 3169-5 (November 1994)

(Instructions on reverse) ROLEUM ENGINEER

UNITENSTAMEXICO Oil Conservation Division, DistaRMAPPROVED

DEPARTMENT OF THE INTERIOR 1625 N. French Drive BUREAU OF LAND MANAGEMEN RECEIVED Hobbs, NM 88240 5 Lease Serial No.

BHL LC-064900 SEP 22 2010 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name HOBBSOCabandoned well. Use form 3160-3 (APD) for such proposals. 7 If Unit or CA/Agreement, Name and/or No. ··特尔斯克。 SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Oil Well Gas Well Franklin 18 Federal Com No. 4 Name of Operator API Well No. Cimarex Energy Co. of Colorado 30-005-29090 Phone No (include area code) 3a. Address 432-571-7800 600 N. Marienfeld St., Ste. 600; Midland, TX 79701 Field and Pool, or Exploratory Area Abo Wildcat Location of Well (Footage, Sec., T, R., M., or Survey Description) SHL 375 FSL & 375 FEL 18-15S-31E County or Parish, State BHL 330 FNL & 375 FEI Chaves County, NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Notice of Intent Acidize Fracture Treat Reclamation Well Integrity Alter Casino Other casing jobs Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal Convert to Injection Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection ) 04.01.10. Spudded 17½" hole. Ran 13¾" 48# H-40 STC casing to 380.' Cemented surface casing with Lead 200 sx Extendacem + 4% Bentonite + 2% CaCl<sub>2</sub> (wt 13.5, yld 1.75) and Tail 220 sx Halcem C + 2% 04.02.10 CaCl<sub>2</sub> (wt 14.8, yld 1.35). No cement to surface. TS TOC 140.' Cemented through 1" with 185 sx Halcem + 2% CaCl<sub>2</sub> (wt 14.8, yld 1.35) and circulated 21 sx to surface. WOC 21 hours. 04.03.10 Pressure-tested surface casing to 1000 psi for 30 minutes. TD'd 8¾" hole @ 9000.' 04.16.10 Ran 7" 26# P-110 LTC 0-8368' and 2%" 2.18# FG IJ 8368-8835.' Cemented with Lead 1425 sx Econocem + 3% Salt + 5# Gilsonite (wt 04.18.10 14.2, yld 2.07) and Tail 335 sx Halcem-H (wt 15.6, yld 1.19). Circulated 63 sx to surface. Drilled through cement to 8600' to set kick off plug. TIH to 8605' and pumped a 175 sx Halcem-H (wt 15.6, yld 1.19) plug. 04.20.10 04.21.10 Drilled through to KOP @ 8460. Kicked off 61/4" hole @ 8460." 04.23.10 TD'd lateral @ 13177' MD, 8692' TVD. 05.01.10 Installed PEAK completion liner: 4½" 11.6# P-110 BTC from 8220-8799' and LTC from 8799-12915. 05.04.10 05.06.10 Released rig. 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Regulatory Natalie Krueger Signature August 25, 2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 4 2010 PETROLEUM ENGINEER Office certify that the applicant holds legalor equipple title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of rapresentations assign any matter within its jurisdiction

Form 3160-5 (November 1994)

(Instructions on reverse)

## UNINE MEXICO Oil Conservation Division, District ORM APPROVED

DEPARTMENT OF THE INTERIOR 25 N. French Drive BUREAU OF LAND MANAGEMENT Hobbs, NM 88240

Expires July 31, 1	9
Lease Serial No.	

DEPARTMENT OF THE INTERIOR 25 N. Fren BUREAU OF LAND MANAGEMENT ON WELLS

SEP 22 2010

SEP 22 2010

SEP 20 20 well lise form 3160-3 (APD) for such proposals

	SHL Fee	BHL LC-064900
6.	If Indian, Allottee or	Tribe Name

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					or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side					
1. Type of Well				<del>Pending</del>	NM-124724
Oil Well Gas Well Other				8 Well N	ame and No.
2 Name of Operator			Franklin 1	8 Federal Com No. 4 🖊	
Cimarex Energy Co. of Colorado			9. API W	ell No.	
3a. Address		3b. Phone No. (include area code)		30-005-29090	
600 N. Marienfeld St., Ste. 600; Midland, TX 79701		432-571-7800 10. F		10. Field a	nd Pool, or Exploratory Area
4. Location of Well (Footage, Sec , T., R., M ,		į	Abo Wildo	at	
SHL 375 FSL & 375 FEL 18-15S-31E		11. County or Pansh, State		or Parish, State	
BHL 330 FNL & 375 FEL				Chaves Co	unty, NM
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE NATU	JRE OF NOTIC	E, REPORT	Γ, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acıdize	Deepen	Production (Start/F	Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and Abandon	Temporarily Aband	don .	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )

Well began producing/selling oil, gas, and water. 06.09.10

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed)	Title
N 11	. Dogulatory
Natalie Krueger	Regulatory
Signature	Date
(Vatalin June	August 25, 2010
LACCEDIED FOR DE OTHIS SPACE FOR FEDER	RAL OR STATE OFFICE USE
Approved by /C/ DAVID D CLASS	Title Date
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or	or Office
certify that the applicant holds legal or equitable title to those rights in the subject lease	
which would entitle the applicant to conduct operations thereon	
Title 18 U.S.C Section 1001 makes it a crime for any person knowingly and willfully to refraudulent statements preparesentations as to any matter within its jurisdiction.	make to any department or agency of the United States any false, fictitious or