

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

OCT 13 2010 1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBOSSOCD

WELL API NO. 30-025-04458
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No. 300717
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 236
9. OGRID Number 5380
10. Pool name or Wildcat Eunice Monument Greyburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
2. Name of Operator XTO Energy INC.	8. Well Number 236
3. Address of Operator 200 Loraine STE. 800 Midland TX. 79701	9. OGRID Number 5380
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>3</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Eunice Monument Greyburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TBG. at 3650' Tag CIBP Circulate Hole Mud Laden Fluid Cap 25 sx. Cmt.
2. TBG. at 3474' Spot 35 sx. Cmt.
3. Perf. 1469' Pkr. At 1220' Sqz. 40 sx. Cmt. WOC & Tag
4. Perf. At 332' Pkr. At 100; Sqz. 75 sx. Cmt. WOC & Tag
5. Perf. At 60' Pkr. At 10' Circulate 35 sx. To Surface

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent (Basic Energy Services) DATE 10-7-10

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-14-10
Conditions of Approval (if any):

PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 236
 LOC: 1980' F S L & 1980' F W L SEC: 3
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: K ST: N.M.
 (formerly: J.A. Akens #4)

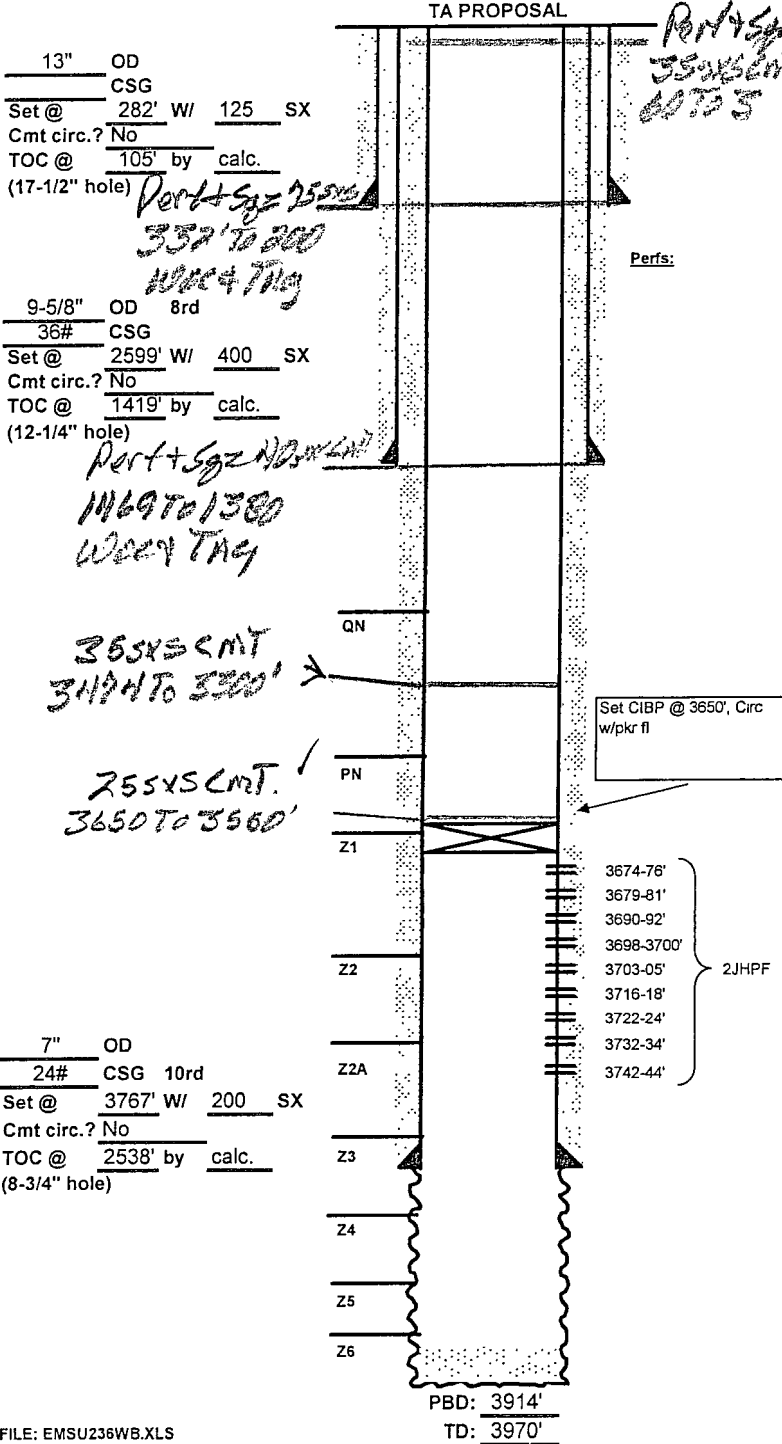
FORM: Gbg/SA DATE: _____
 GL: 3561' STATUS: SI Producer
 KB: 3571' API NO: 30-025-04458
 DF: _____ CHEVNO: FA5601:01

Date Completed: 11/10/1936
 Initial Production: 62 BOPD 13% BWPD
 Initial Formation: Grayburg
 FROM: 3767' to 3860'

Completion Data
 11/10/36 Acdz OH 3800-3860' w/ 4000 gals
 Acdz OH 3700-3860' w/ 4000 gals

Subsequent Workover or Reconditioning:
 11/14/45 Pkr seal trmt to shut down high GOR. A/W - GOR 2691. B/4 - GOR 13046
 1/1/56 Pull pkr. CO to TD RIH w/ PE. A/W - 0 BOPD B/4 - No test.
 6/1/72 Deepened to 3970'. Log. A/W - 76 BOPD / 153 BWPD. B/4 - 4 BOPD/3 BWPD.
 7/81 TA'd
 7/85 Reenter. Tag TD @ 3914'. Test csg to 500 # -ok.
 4/10/87 Tag @ 3914'. Perf 3674-76, 3679-81, 3690-92, 3698-3700, 3703-05, 3716-18, 3722-24, 3732-34 & 3742-44'. ACDZ w/ 4000 gals 15% NeFe. RTP. A/W - 1 BO / 6 BW / GOR 17000. B/4 - No test/TA'd
 5/21/01 TOH w/102 jts 2-3/8" tbg, set CIBP @ 3650', circ w/pkr fl, MIT tst gained 10# in 30 mins.

Additional Data:
 T/Queen Formation @ 3354'
 T/Penrose Formation @ 3474'
 T/Grayburg Zone 1 @ 3665'
 T/Grayburg Zone 2 @ 3702'
 T/Grayburg Zone 2A @ 3730'
 T/Grayburg Zone 3 @ 3760'
 T/Grayburg Zone 4 @ 3801'
 T/Grayburg Zone 5 @ 3854'
 T/Grayburg Zone 6 @ 3900'
 T/San Andres Formation @ 3903'
 KB @ 3571'



7" OD
 24# CSG 10rd
 Set @ 3767' W/ 200 SX
 Cmt circ.? No
 TOC @ 2538' by calc.
 (8-3/4" hole)

13" OD
 CSG
 Set @ 282' W/ 125 SX
 Cmt circ.? No
 TOC @ 105' by calc.
 (17-1/2" hole)

9-5/8" OD 8rd
 36# CSG
 Set @ 2599' W/ 400 SX
 Cmt circ.? No
 TOC @ 1419' by calc.
 (12-1/4" hole)

355X5 CMT
 3474 TO 3500'
 255X5 CMT
 3650 TO 3560'

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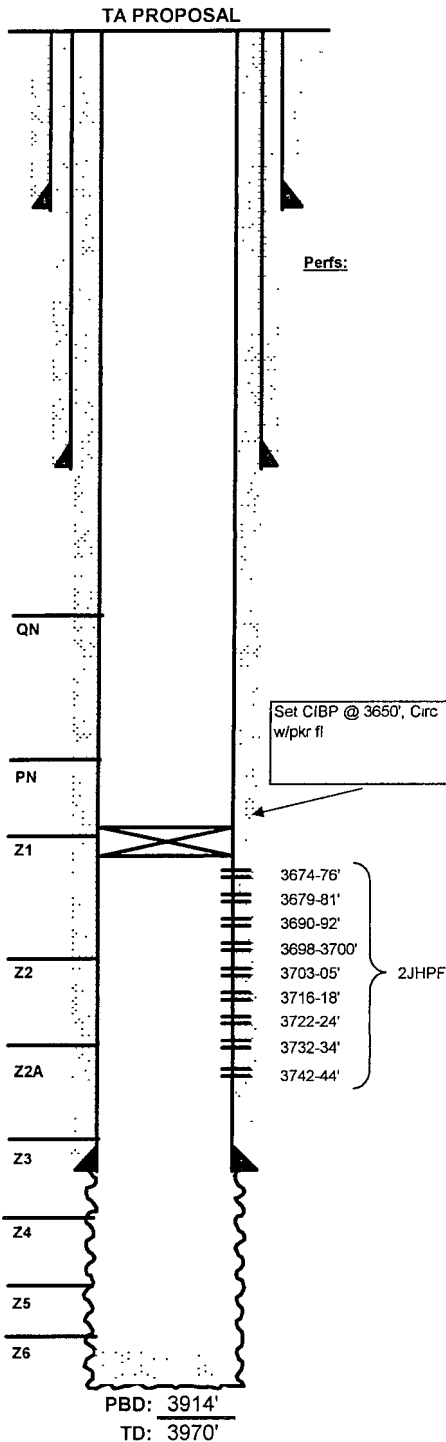
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FILE: EMSU236WB.XLS