

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 13 2010

HOBBSOCD

|                                                                                                     |          |
|-----------------------------------------------------------------------------------------------------|----------|
| WELL API NO.<br>30-025-04521                                                                        | ✓        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | ✓        |
| 6. State Oil & Gas Lease No.<br>300717                                                              | ✓        |
| 7. Lease Name or Unit Agreement Name<br>Eunice Monument South Unit                                  | ✓        |
| 8. Well Number<br>248                                                                               | ✓        |
| 9. OGRID Number<br>5380                                                                             | ✓        |
| 10. Pool name or Wildcat<br>Monument Grayburg-San Andres                                            | Eunice ✓ |

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator XTO Energy INC. ✓

3. Address of Operator  
200 Loraine STE. 800 Midland TX. 79701

4. Well Location  
Unit Letter S K : 1980 feet from the south line and 1821 feet from the west line ✓  
Section 6 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TBG. 3678' Circulate hole mud laden fluid Cap CIBP. 25 sx. Cmt.
2. Set CIBP. 2870' Cap with 25 sx. Cmt. ✓
3. TBG. 1480; Spot 25 sx. Cmt. WOC. Tag.
4. TBG. 1100' Spot 25 sx. Cmt.
5. TBG. 331' Spot 25 sx. Cmt. WOC. Tag.
6. TBG. 60' Spot 10 sx. 60' to 3'

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gary Eggleston TITLE Agent (Basic Energy Services) DATE 10-7-10

Type or print name Gary Eggleston

E-mail address:

Telephone No. 432-561-3355

For State Use Only

APPROVED BY: E. Gonzalez TITLE Staff Mgr DATE 10-14-10  
Conditions of Approval (if any):

# TA WELL DATA SHEET

LEASE: EMSU WELL: 248  
 LOC: 1980' F S L & 1822' F W L SEC: 6  
 TOWNSHIP: 21S CNTY: Lea  
 RANGE: 36E UNIT: S ST: N.M.  
 (formerly: State "K" Co NCT-A #6)

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
 GL: 3567' STATUS: SI Producer  
 KB: 3578' API NO: 30-025-04521  
 DF: \_\_\_\_\_ CHEVNO: FA 5663:01

Date Completed: 7/2/1936  
 Initial Production: 7528 BOPD / 0 BWPD  
 Initial Formation: Grayburg  
 FROM: 3773' to 3867' / GOR 1335

## Completion Data

None - natural completion.

## Subsequent Workover or Reconditioning:

9/48 Perf 5-1/2" csg 3703-3734'. ACDZ 3703-33' w/ 500 gals 20% acid. ACDZ 3776-3735' w/ 500 gals 20% acid (refer to previous WB diagram).  
 9/10/40 PB to 3846' w/ 3 SX cement.  
 6/47 PB to 3807'.  
 10/8/51 PB to 3625' & perf 2970-3015' and 3053-3120'.  
 1/20/70 ACDZ perfs w/ 1500 gals 28% acid.  
 4/30/74 Perf 3420-57' & ACDZ w/ 2000 gals. FRAC 3420-3457' w/ 11,500 gals Gel brine & 11,000# sand.  
 7/87 SQZD perfs 2970-3120, 3703-34 & 3420-57. D/O to 3867'. Test csg to 550 psi f/ 30 min - OK.  
 10/28/88 Chemical squeeze.  
 6/7/89 Chemical squeeze.  
 3/14/90 Chemical squeeze.  
 5/9/01 MIRU, L/D rods, prod pmp, & 2-7/8" tbg, and GIH w/ 4-3/4" bit & 5-1/2" csg scrapper, to 3710'. Set CIBP @ 3678', circ well w/ pkr fluid. Well TA'd.

## Additional Data:

T/Queen Formation @ 3420'  
 T/Penrose Formation @ 3575'  
 T/Grayburg Zone 1 @ 3755'  
 T/Grayburg Zone 2 @ 3819'  
 T/Grayburg Zone 2A @ 3868'  
 T/Grayburg Zone 3 @ 3928'  
 T/Grayburg Zone 4 @ 3958'  
 T/Grayburg Zone 5 @ 4046'  
 T/Grayburg Zone 6 @ 4107'  
 T/San Andres Formation @ 4151'  
 KB @ 3578'

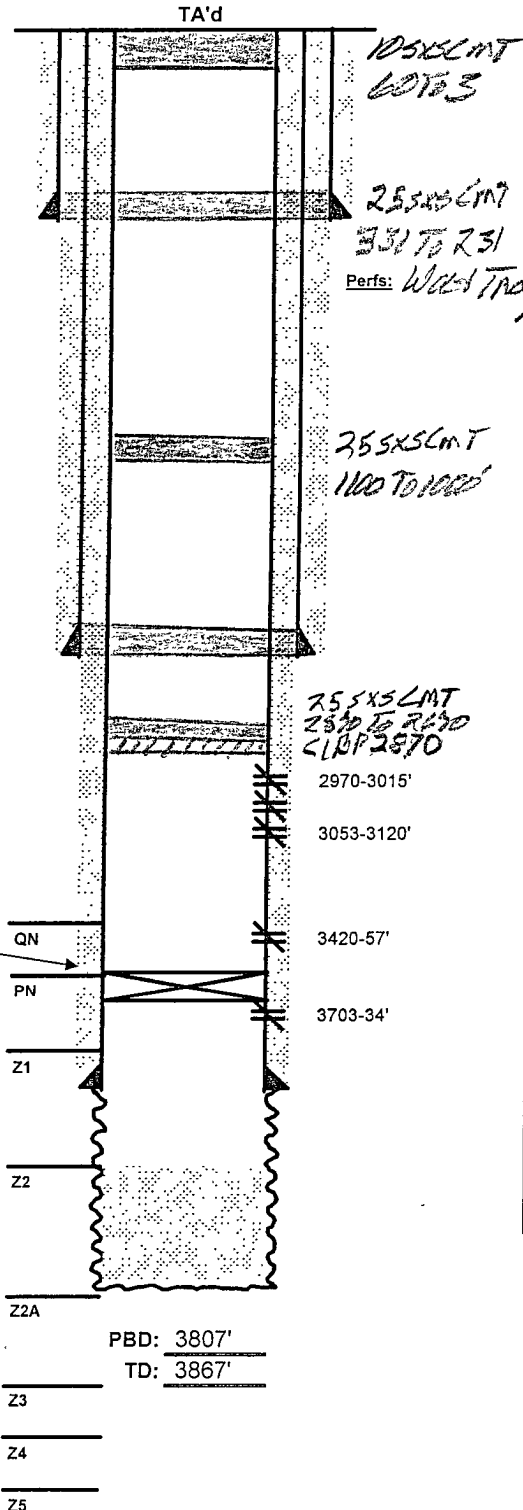
12-1/2" OD  
 CSG  
 Set @ 281' W/ 200 SX  
 Cmt circ.? yes  
 TOC @ surf. by calc.  
 (16" hole)

8-5/8" OD  
 32# CSG 10rd  
 Set @ 1388' W/ 800 SX  
 Cmt circ.? Yes  
 TOC @ surf. by calc.  
 (11-3/4" hole)

255X5CM7  
 11480 TO 1338'  
 WOL + TAO

5-1/2" OD  
 17# CSG 10rd  
 Set @ 3770' W/ 800 SX  
 Cmt circ.? yes  
 TOC @ surf. by calc.  
 (7-7/8" hole)

OCD TA-PROPOSAL,  
 Set CIBP @ 3678', Circ  
 hole w/Pkr fluid



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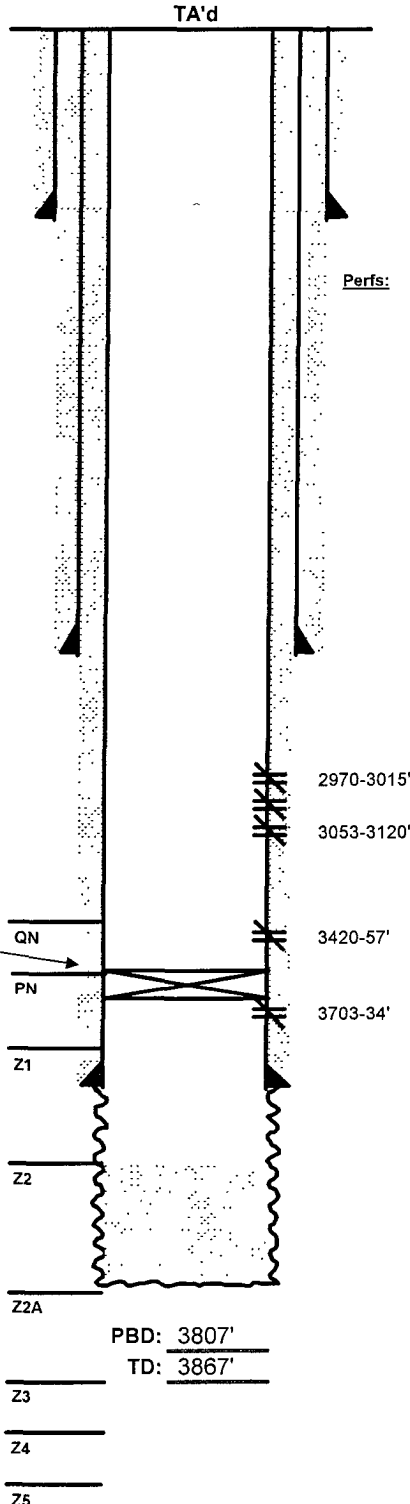
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OCD TA-PROPOSAL,  
 Set CIBP @ 3678', C/cr  
 hole w/Pkr fluid



FILE: EMSU248WB.XLS