

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 13 2010
HOBBSOCD

Form C-103
May 27, 2004

WELL API NO. 30-025-04887	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 300655	
7. Lease Name or Unit Agreement Name Arnott Ramsey NCT D	
8. Well Number 6	
9. OGRID Number 5380	
10. Pool name or Wildcat Seven Rivers Queen South Unit - <i>Salmat Tan-Yates - 7 Pools</i>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ N/A _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TBG. 3300' Tag CIBP Circulate Hole Mud Laden Fluid Cap 25 sx. Cmt.
2. Tbg. at 1700' Spot 25 sx. Cmt.
3. Perf. 326' Pkr. At 100' Sqz. 55 sx. Cmt. WOC. Tag
4. Perf. 60' Pkr. At 20' Sqz. 20' to Surface

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Gary Eggleston* TITLE Agent (Basic Energy Services) DATE 10-7-10

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-563-3355

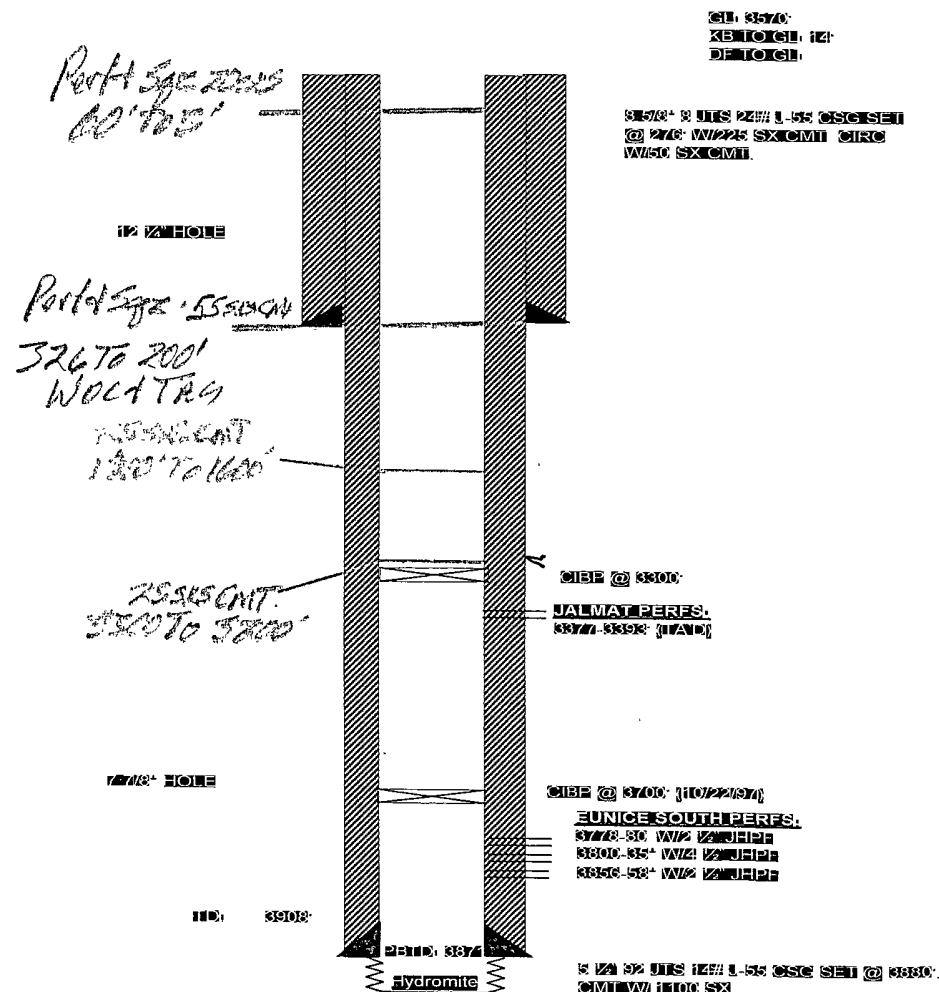
For State Use Only

APPROVED BY: *G. Ruybal* TITLE STAFF MGR DATE 10-14-10

Conditions of Approval (if any):



ARNOTT RAMSAY NCT 'D' #6 WELLBORE DIAGRAM



DATA

LOCATION: 1980' FSL & 1980' FWL, UNIT K. SEC. 33, T-21-S, R-36E
COUNTY/STATE: LEA COUNTY, NM
FIELD: EUMONT
FORMATION: JALMAT; TAN-YATES-7 RIVERS
INITIAL FORM: QUEEN F/3800-3835'
INITIAL IP: F/24, BOPD 22 BWPD, GOR 1098
API #: 30-025-04887
CURRENT STATUS: TA'D

HISTORY

COMPLETION DATA:

08/03/56: PERF CSG @ 3800-35' W/ 4 1/2" JHPF. ACDZ W/250 GALS MUD
ACID OVER PERFS: SQZ 75 GALS. FRAC W/6000 GALS REF OIL
W/1# SPG: IR 17.6 BPM.

WORKOVER HISTORY:

07/26/59: PERF 5 1/2" CSG W/2 1/2" JHPF 3778-80' & 3856-58'. RAN 2 7/8" TBG
W/ 5 1/2" BAKER FB PKR & RETR BP. BP SET @ 3867', PKR @
3849'. ACDZ CSG PERFS W/300 GALS 15% NEA; SET PKR @
3790'. TRTD PERFS 3800-3858' W/19,824 GALS LSE OIL, 1/40#
ADOMITE, 1-2# SPG. DRLD TO 3908'. SET PKR @ 3884'. TRTD
W/200 GALS 15% ACID. TRTD FORM 3884-3908' W/5000 GALS
LSE OIL, 1/20# ADOMITE & 1/2# SPG. SANDED OUT. SWAB &
TEST. PLUG BACK TO 3871' W/28 GALS HYDROMITE.

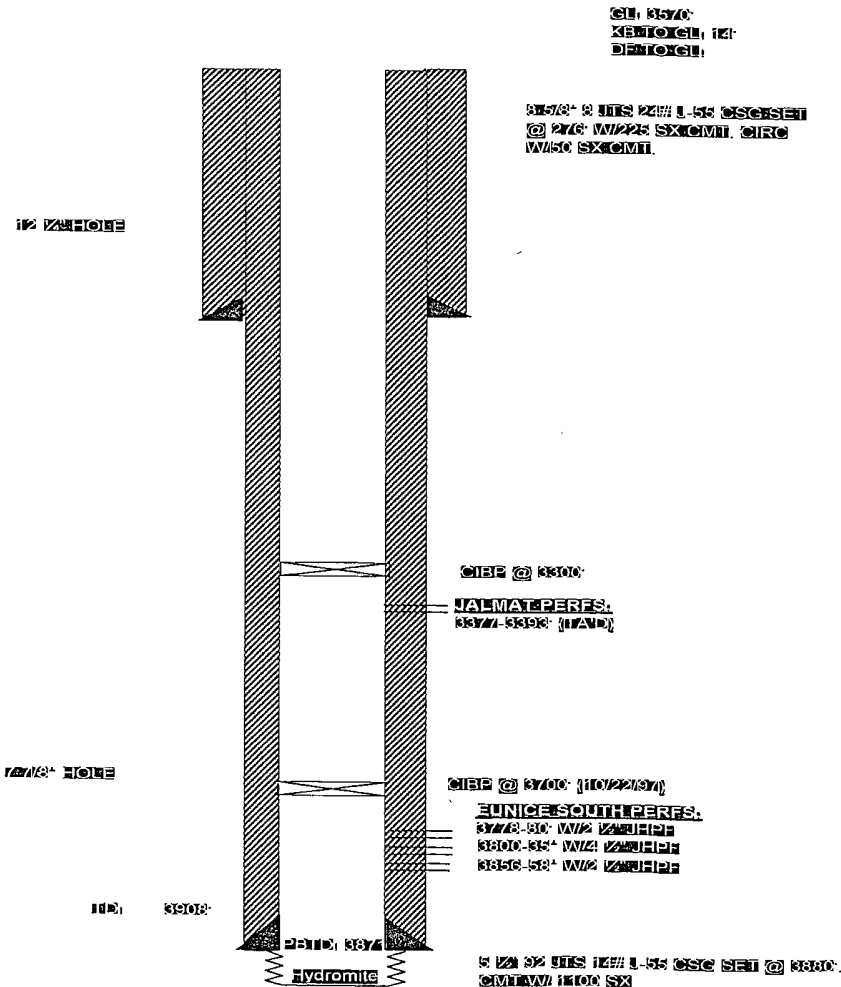
06/25/62: PERF CSG @ 3393 & 3377'. TRTD FORM W/10,000 GALS REF
OIL W/1/40# ADO-M-II & 3# SPG W/4, 1 1/4" RCNB. RAN 2 3/8"
TBG, BAKER FB PKR & PARALLEL STRING ANCHOR ON 2 1/16"
TBG.

06/02/65: THIS WELL WAS DUAL COMPLETED IN THE JALMAT - SOUTH
EUNICE ZONE WHICH WAS PRODUCED THRU 1 1/4" HOLLOW
RODS, HAS BEEN STANDING CLOSED IN FOR SOME TIME.

06/30/65: PULLED HOLLOW RODS & PMP FR/SO EUNICE ZONE. PULLED
BOTH STRING OF 2 1/16" TBG. FOUND ALL EQUIP IN GOOD
WORKING ORDER. ACDZ 3778-3858' (EUNICE SO.) W/1000
GALS 15% NEFE. RETURN BOTH FIELDS TO PRODUCTION.
(SO EUNICE HAS BEEN CARRIED AS CLOSED IN.)

07/10/69: RAN PROD TST AS REQUIRED BY R-3767 TO ESTAB FUTURE
PROD ALLOCATION. PULLED PROD EQUIP FR/BOTH ZONES.

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