

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05207

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
W. T. Mann B

8. Well Number

4

9. OGRID Number

247128

10. Pool name or Wildcat

Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter J : 1980 feet from the South line and 2310 feet from the East line

Section 36

Township 14S

Range 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3800' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: TA'd ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/29-10/5/10

Dig out cellar. Plumb surface & intermediate to surface. Backfill cellar. Install new anchors. RU 8 1/4" Rector WH. ND master valve. NU BOP. POH w/donut & 1 jt 2 7/8" tbg. RIH w/ 7" Roto Vert csg scraper & 300 jts 2 7/8" 6.5# L-80 8rd tbg. Continue in hole w/ scraper, tag 380 jts @ 12,283'. POH, LD tbg & scraper. RIH w/ 40 arm caliper w/ magnetic thickness, tag @ 12,252', pull log to surface. RIH w/ GR/CCL radial bond log. Tag @ 12,252', log up to 1,500' top of fluid. POH. NDBOP. Run 1 jt of 2 7/8" open ended tbg, donut for 8 1/4" Rector, NUWH. Pump 51 BFW containing 1% KCW-1725 pkr fluid, open surface & intermediate valves. Notified NMOCD Hobbs 24 hrs prior to test. Test not witnessed. Ran required csg integrity test. Test csg to 575# psi for 30 mins. Bled off 15# psi in 40 mins. Test approved verbally by NMOCD. Bled psi off well. Original chart is attached. RDPU. Move off location. Well now TA'd.

This Approval of Temporary
Abandonment Expires

10-5-2011

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 10/08/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

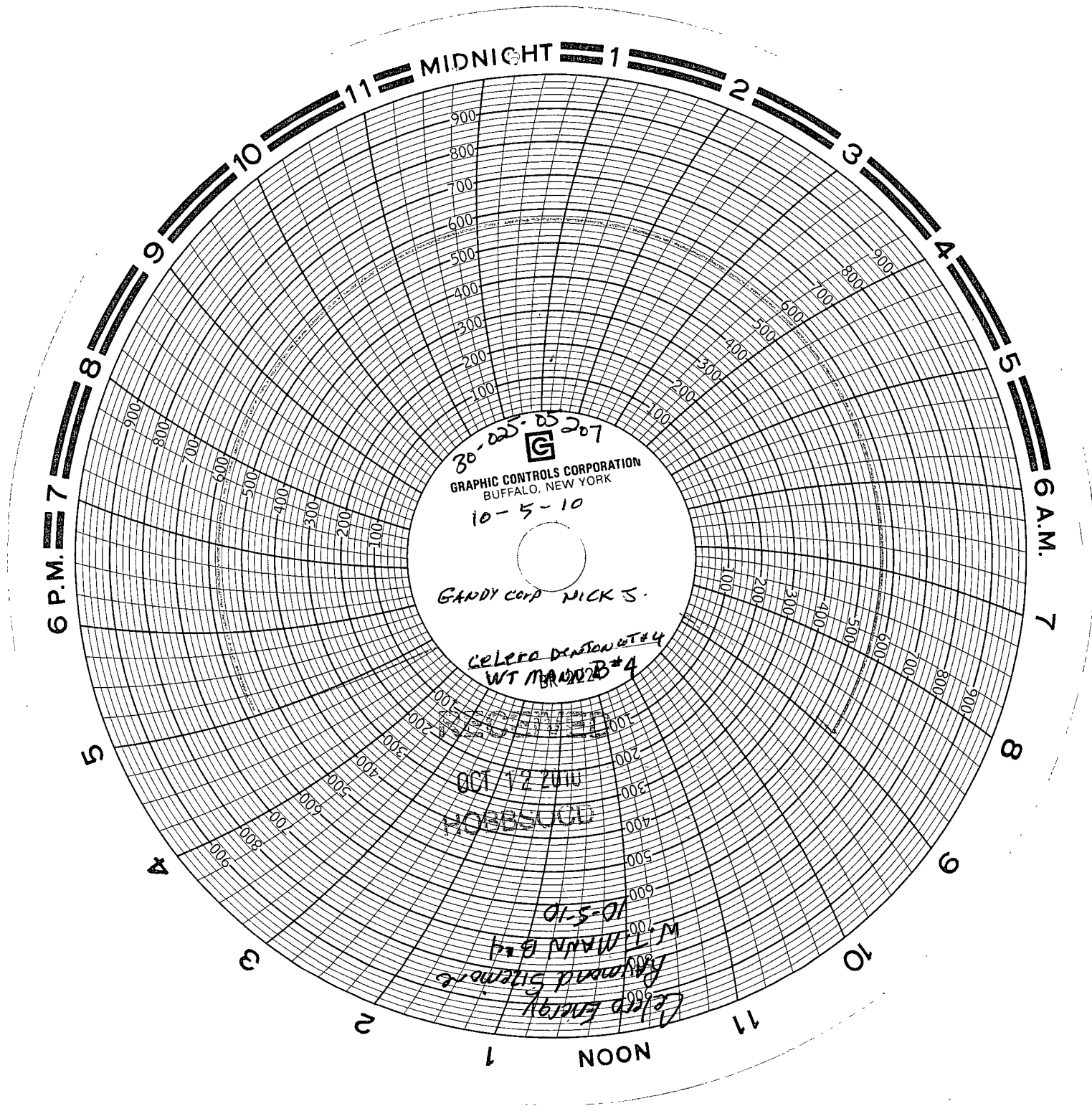
TITLE

SATT MR

DATE

10-14-10

Conditions of Approval (if any):



30-025-05207
G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
10-5-10
GANDY CORP NICK S.

CELESTO DEKSTON WT#4
WT MANU B#4
OCT 12 2011
HOBBSUCD
01-5-01
W. T. MANU B#4
Raymond Sitemore
Celesto Energy
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