Submit 2 Conice To Ameroprote District	
Submit 3 Copies To Appropriate District State of New Mexico Office	Form C-103
Office District 1 1625 N French Dr, Hobbs, NM 88240 District II ONE CONSERNAL TROOP BY WEXTCO	WELL API NO. /
201 W. Cond Ass. Assess MARROLL A. O. (OH) CONSERVATION DIVISIO	ON 30-025-22214 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505	K-3983
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name NINE RANCH INC. STATE
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator : Breck Operating Corp.	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 911 Breckenridge TX 76424	Inbe: Permo Penn
4. Well Location	
Unit Letter F: 1980 feet from the north line and 2,130	feet from theWestline
Section 22 Township 10S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, 4,198 GR	GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	_ Distance from nearest surface waterN/A
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of	Notice. Report or Other Data
	•
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
77	DIAL WORK ALTERING CASING
	ENCE DRILLING OPNS.□ PAND A 💹 G/CEMENT JOB □
PULL OR ALTER CASING MULTIPLE COMPL CASING OTHER:	_
13. Describe proposed or completed operations. (Clearly state all pertinent do	
of starting any proposed work). SEE RULE 1103. For Multiple Complete	
or recompletion. 09/17/10-Circ. hole w/M.L.F. unable to sqz. Perf @ 7,412' still unable to sqz.	
09/17/10-Tbg @ 7,412' spot 25 sx cmt Disp. T.O.C. to 7,160'. Tag @ 7,200'.	
09/20/10-Tbg @ 5,327' Disp. T.O.C. to 5,075'.	
09/20/10-Perf @ 3,948'. unable to sqz pressure holding @ 1,200'. 09/20/10-Tbg @ 4,000' Spot 25 sx. Disp. T.O.C. 3,748'. Tag @ 3,683'.	
09/21/10-Perf @ 1,967' Pkr @ 1,640' sqz 35 sx. Disp. T.O.C. to 1,840' tag @ 1	816'.
09/21/10-Perf @ 431' Circ cmt to Surf. w/120 sx cmt view to Surf.	Approved for plugging of well bore only.
	Liability under bond is retained pending receipt
	of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under
	Forms, www.cmnrd:state:nm:tis/ocd.
Thember and G. Abadaha in Compating the second and	
I hereby certify that the information above is true and complete to the best of my k grade tank has been/will be constructed or closed according to NMOCD guidelines , a general	
grade tank has been win be constructed or closed according to 101000 guidelines [2], a general	permit \(\sqrt{\text{or an (attached) alternative OCD-approved plan } \).
SIGNATURETITLE _ P&A Tech.	permit or an (attached) alternative OCD-approved plan. (Basic Energy Services) DATE 9/29/10
SIGNATURETITLEP&A Tech	permit or an (attached) alternative OCD-approved plan . (Basic Energy Services) DATE 9/29/10
SIGNATURETITLEP&A Tech	permit 🗌 or an (attached) alternative OCD-approved plan 🗌.
SIGNATURE TITLE P&A Tech. Type or print name: Greg Bryant E-mail address:	rermit or an (attached) alternative OCD-approved plan . (Basic Energy Services) DATE 9/29/10 Telephone No. 432-563-3355