

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 13 2010

HOBBSOCD

WELL API NO.

30-025-30225

5. Indicate Type of Lease

STATE ☒ FEE ☐ ☒

6. State Oil & Gas Lease No.

300717

7. Lease Name or Unit Agreement Name

Eunice Monument Greyburg Unit ☒

8. Well Number 219

9. OGRID Number

5380

10. Pool name or Wildcat *Eunice*
Monument Greyburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator XTO Energy INC. ☒

3. Address of Operator 200 Loraine STE. 800 Midland TX. 79701

4. Well Location

Unit Letter L: 3222 feet from the North line and 781 feet from the West lineSection 6 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TBG. at 3700' Tag CIBP. Circulate Hole Mud Laden Fluid Cap 25 sx. C Cmt.

2. TBG. at 3575' Spot 40 sx. Cmt.

3. TBG. at 1313' Spot 35 sx. Cmt. WOC. & Tag.

4. TBG. at 400' Spot 25 sx. Cmt.

5. TBG. at 60' Spot 10sx. 60' to 3'

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Gary Eggleston* TITLE Agent (Basic Energy Services) DATE 10-7-10

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-561-3355

For State Use Only

APPROVED BY: *[Signature]* TITLE STAFF MGR DATE 10-14-10

Conditions of Approval (if any):

TA WELL DATA SHEET

LEASE: EMSU WELL: 219
 LOC: 3222' F N L & 781' F WL SEC: 6
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: L ST: N.M.

FORM: Grayburg / San Andres DATE: 6/4/2001
 GL: 3554.5' STATUS: TA'd Producer
 KB: 3568' API NO: 30-025-30225
 DF: CHEVNO: TK 4274:01

Date Completed: 7/1/1988
 Initial Production: 3 BOPD / 97 BWPD
 Initial Formation: Grayburg
 FROM: 3986' to 4038'

Completion Data

Perf 3996-98, 3946-48, 3938-40, 3916-18, 3909-11, 3898-3900, 3888-90' (2 JHPF). ACDZ w/ 5000 gals 15% NeFeA & 45 RCNBs.
 4/2/86 Swab perfs 3888-3996 f/ 2.5 hrs - 10 runs. Rec'd 48 BW/ 0 BO. SFL=1500' EFL=2100'. FeR 19 BPH

Subsequent Workover or Reconditioning:

7/88 Perf 3896-3906 & 3924-34 (1 JHPF). ACDZ w/ 1000 gals 15% NeFe HCl w/ 30 Bs. ISIP - 300 psig. Swab 3924-34'. Rec'd 3 BO/ 154 BW/ 10 hrs. Swab 3896-3906; rec'd 8 BO/ 11 BW/ 9 hrs. Perf 3843-54, 3864-76 (1 JHPF). ACDZ w/ 1200 gals 15% NeFe HCl w/ 35 Bs. ISIP - vacuum. Selectively swab test SQZD 3843-76' w/ 250 SX cmt; DOC. Perf 3738-3754 (1 JHPF). ACDZ w/ 900 gals 15% NeFe HCl. ISIP - 150 psi. Swb test. Rec'd 5 BO/ 56 BW/ 5 hrs. SFL - 2000' EFL - 2800'. RIH w/ PE. TOTP.
 8/88 Chemical treat.

6/01 LD rods, NDWH, NU BOPE, TOH w/prod tbg. RIH & set CIBP @ 3700, Circ Pkr FI, ran MIT w/no press loss, for 30 mins 520# tst.

Additional Data:

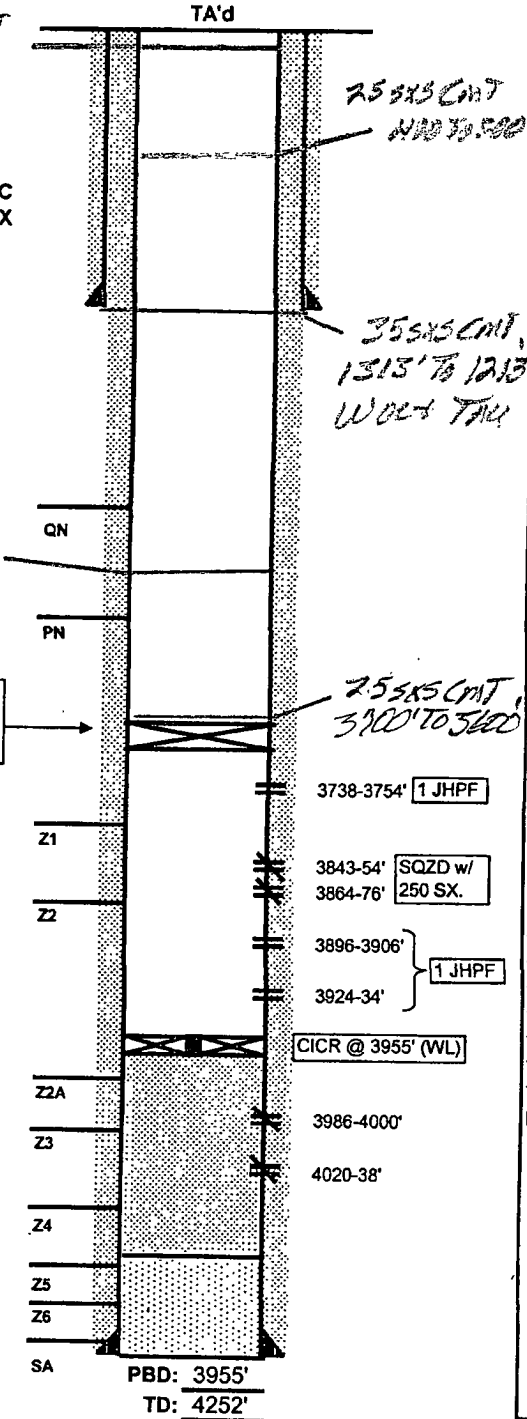
T/Queen Formation @ 3478'
 T/Penrose Formation @ 3653'
 T/Grayburg Zone 1 @ 3832'
 T/Grayburg Zone 2 @ 3879'
 T/Grayburg Zone 2A @ 3976'
 T/Grayburg Zone 3 @ 4008'
 T/Grayburg Zone 4 @ 4043'
 T/Grayburg Zone 5 @ 4133'
 T/Grayburg Zone 6 @ 4197'
 T/San Andres Formation @ 4247'
 KB @ 3568'

8-5/8" OD
 24# CSG 8rd K-55 ST&C
 Set @ 1263' W/ 700 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (12-1/4" hole)

SPOT 405X5CMT.
 3545' TO 3A70'

OCD TA Project -
 Set CIBP @ 3700', Circ
 w/Pkr FI.

5-1/2" OD
 15.5# CSG 8rd K-55 LT&C
 Set @ 4252' W/ 800 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (7-7/8" hole)



FILE: EMSU219WB.XLS

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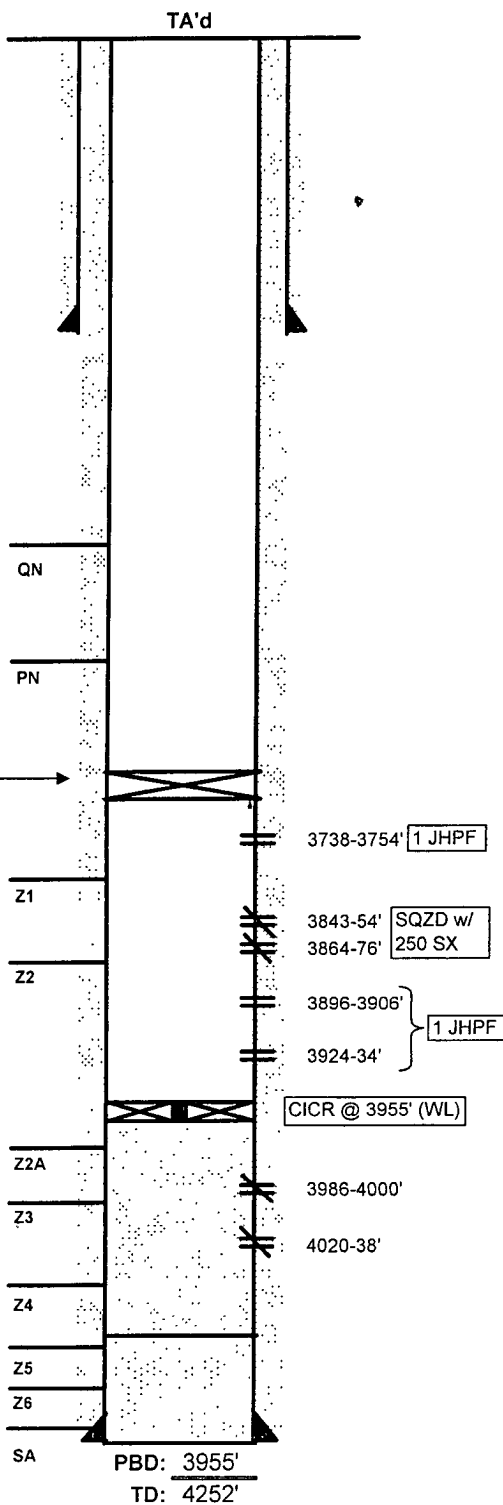
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