

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
OCT 13 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34825 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒		5. Indicate Type of Lease STATE ☒ FEE ☒
2. Name of Operator XTO ENERGY, INC ✓		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. LORAIN, STE 800 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name Eunice Monument South Unit ✓
4. Well Location Unit Letter <u>N</u> <u>1170</u> feet from the <u>SOUTH</u> line and <u>1425</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>21S</u> Range <u>36 E</u> NMPM County <u>LEA</u>		8. Well Number 710 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380 ✓
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u> _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TBG. at 3700' Circulate hole mud laden fluid cap 30 sx. Cmt.
2. TBG. at 3475' spot 50 sx. Cmt.
3. TBG. at 1400; spot 30 sx. Cmt.
4. TBG. at 592' spot 35 sx. Cmt. W.O.C. Tag.
5. TBG. at 60' spot 20 sx. Cmt. to 3'

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE _____ (Basic Energy Services) DATE 10-7-10

Type or print name: _____ E-mail address: _____ Telephone No. 432-530-0907

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-14-10
Conditions of Approval (if any): _____

UPDATED WELLBORE DIAGRAM

LEASE: EMSU	WELL: 710	FIELD: Eunice-Monument	API: 30-025-34825
LOC: 1170 FSL & 1425 FWL, Unit N	SEC: 10	BLK: T21S, R36E	REF NO:
SVY: N.M.P.M.	GL: 3573	CTY/ST: Lea Co., NM	SPUD: 1/25/2000
CURRENT STATUS: Inactive	KB: 3579	DF: 3578	TD DATE:

9-5/8", 36#/ft
Surf. Pipe set @ 542' w/
350 SX cement 205XS CMT
Cmt Circ.? Yes 60 TO 3'
(12-1/4" hole)

355XS CMT,
592' TO 500'
WOC TAG

305XS CMT
1100 TO 1300'

7", 20#/ft K-55 Csg.
set @ 3931' w/ 670 SX
Cmt Circ.? Yes

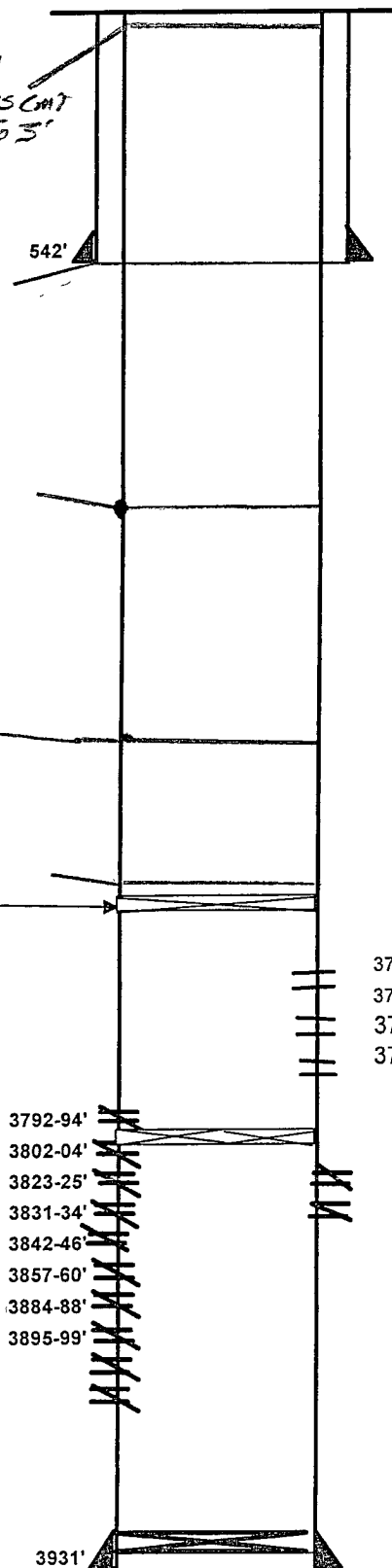
505XS CMT.
3400 TO 3700'

305XS CMT
3700 TO 3900'

CIBP @ 3700'

(8-3/4" hole)

CIBP @ 3925'



Date Completed: 04-20-2000

Initial Prod: 27 BOPD/ 1396 BWPD/ 81 MCFGPD

Initial Formation: Grayburg From: 3826 To: 3919

Completion Data:

Perf 3884-88, 3895-99, 3913-19. 3 SPF 120 deg phase. Set CIBP @ 3921'.
Acidized 3913-19 w/ 300 gals Acidized 3895-99 W 200 gals, 3884-88 with 200 gals. Swab interval 20-30 BPH w/ 5% OC
Perf 3792-94, 3802-04, 3823-25, 3831-34, 3842-46, 3857-60. acidized 800 gals using PIP. Swab 100% water. 33-37 BPH entry rate, FL @ 1400' Sqz all perfs (3792-3919) w/ 150 sx CL C, DO & Test squeeze to 300# for 15 min, OK

Perf 3826-36, 3844-48, 3857-60, 3884-88, 3895-99, 3913-19.

Acidize with PPI pkr 3200 gals 15% HCL
Swab 2% oilcut. RIH w/ Sub

Subsequent Work

08/01

Squeeze perfs (3826-3919) w/ 150 sx CL C + adds, 131 sx in formation TOC @ 3790, Tag cmt @ DO hard cmt to 3907', Test squeeze to 500 psi, Perf intervals 3823-36, 3842-48, 3857-60, 3884-88, & 3895-99, Acdz interval w/ PPI w/ 1850 gal 15% NEFE HCL, Swab EFL 2900', Rec 140 bbl black water
Left well SI

Jun-2003

Set CICR @ 3800', pump 150 sx CL C, get 24 bbls cmt into perfs, sting out of CICR, Perf 3756-64, 3770-80, 3784-88, & 3790-96 w/ 4 SPF 120 deg phase
Acdz interval w/ 3000 gal 15% HCL & 180 BS AIR 3 BPM @ 1200 psi
SWab
23-24 BPH entry rate with fluid level @ 2800 FFS, 100% water

1/06 Set CIBP @ 3700'. Pressd 7" TCA to 630 psig for 30" & performed MIT tst for NMOCD (tst was not witnessed by NMOCD personel), Well is TA'd.

3756'-64'

3770'-80'

3784'-88'

3790'-96'

3823-36'

3842-48'

3792-94'

3802-04'

3823-25'

3831-34'

3842-46'

3857-60'

3884-88'

3895-99'

3931'

PBTD @ 3925'

TD @ 3931'

9/27/2010

UPDATED WELLBORE DIAGRAM

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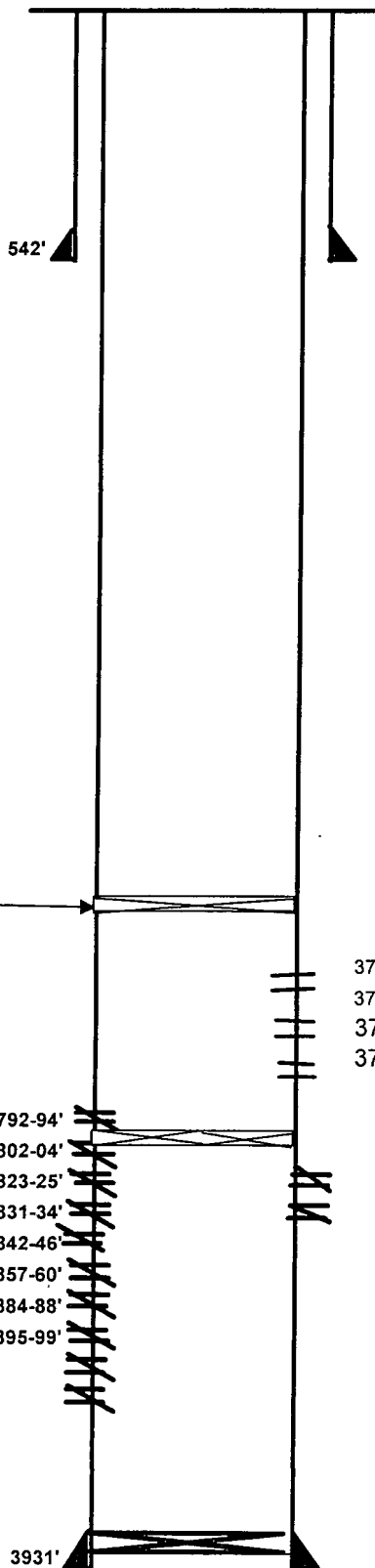
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