

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

OCT 12 2010

HOBBSUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-27875

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Lady

8. Well Number 1

9. OGRID Number
14717910. Pool name or Wildcat
Nadine; Paddock-Blinebry, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chesapeake Operating, Inc.3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter L : 1650' feet from the South line and 330' feet from the West line
Section 4 Township 20S Range 38E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3583' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Re-Completion in Blinebry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed from 8/19/10 through 9/29/10.

8/19/10: MIRU well service unit & surface equipment. NUBOP & test BOP to 250 psi low/3000 psi high. No leak off.

8/20/10: PU bit, scraper, DCs & tbg. TIH to 6622'. TOH w/150 jts of tbg due to storm.

8/21/10: Cont TOOH w/tbg & stand back assembly. MIRU WL. PU GR/CIBP & TIH. Set @ 6573'. Dump bail 35' cmt on plug.

RDWL. PU pkr & tbg, TIH to 6430'. Test CIBP to 2500 psi w/no leak off. PU to 5841'.

Est injection rate into perfs from 5930'-6086' of 1.7 BPM @ 2000 psi. Test annulus to 2000 psi w/ no leak off. Release pkr & TOOH w/tbg & pkr.

8/23/10: PU cmt ret & TIH w/tbg. Set ret @ 5856'. Test tbg to 3000 psi w/no leak off. Sting out of ret & circ well w/clean wtr. Sting into ret & pump through 1 BPM @ 1800 psi. Load & test annulus to 500 psi w/no leak off. Prep to squeeze.

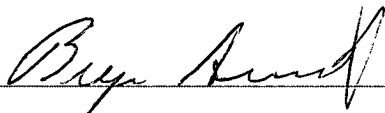
(Cont. page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Regulatory Compl. Sp.

DATE 10/11/2010

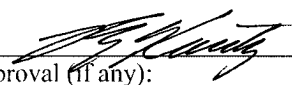
Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

OCT 15 2010

Conditions of Approval (if any):

ZA - Nadine Tubb West