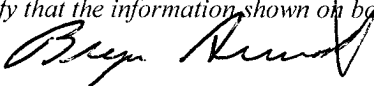


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		OCT 12 2010 HOBBS CO				1. WELL API NO. <div style="text-align: right;">30-025-27875</div>				
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name 6. Well Number: <div style="text-align: center;">Lady</div>						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>1</u>										
8. Name of Operator <div style="text-align: center;">Chesapeake Operating, Inc.</div>				9. OGRID <div style="text-align: center;">147179</div>						
10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496				11. Pool name or Wildcat Nadine; Paddock & Blinebry, West						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	4	20S	38E		1650'	S	330'	W	Lea
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
08/19/2010	08/21/2010		09/29/2010		09/29/2010		3598' GR			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
7147'			6576'		No		None			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5930'-6454' , Blinebry										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		1500'		12 1/4"		800 sxs		
5 1/2"		15.5#, 17#, 20#		7147'		7 7/8"		700 sxs		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 7/8	6529'		6044'							
26. Perforation record (interval, size, and number) 5930'-6454' (Overall footage: 524' , Shots: 78')										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
5930'-6454'						155K #s 20/40 Super LC Sand;				
						39.2 bbls 15% HCl Acid				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
10/08/2010		Pumping				Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/09/2010	24			0	7	102				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
50			0	7	165					
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
Sold										
31. List Attachments NMOCD's C-103 & C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name			Title			Date	
			Bryan Arrant			Senior Regulatory Compl. Sp.			10/11/2010	
E-mail Address bryan.arrant@chk.com										
PETROLEUM ENGINEER										

OCT 15 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1565'	T. Canyon	T. Ojo Alamo
T. Salt	1648'	T. Strawn	T. Kirtland
B. Salt	2670'	T. Atoka	T. Fruitland
T. Yates	2814'	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen	3625'	T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinébry	5986'	T. Gr. Wash	T. Dakota
T. Tubb	6506'	T. Delaware Sand	T. Morrison
T. Drinkard	6855'	T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Lady # 1
API # 30-025-27875
(Work sundry report cont.)

8/24/10: MIRU cmt service unit. Est injection rate at 2 BPM @ 2000 psi. Pump 150 sxs (34 bbls) of Class "C" neet Cmt. Squeeze Blinebry perfs from 5930'-6086' @ 14 ppg @ 1.33 yield. ISIP 2300 psi. Sting out of retainer & reverse out 2 bbls of cmt. TOOH w/tbg & stinger. PU bit & TIH w/DCs & tbg to 5524'.

8/25/10: Cont to TIH & tag @ 5840'. Drill out cmt ret and cmt down to 6090' and fell out. CIRCU clean. Test squeeze to 500 psi for 15 minutes. No leak off. PU to 5840'.

8/26/10: TIH & tag @ 6543'. Displace well w/clean 2% KCL. TOOH & lay-down BHA. MIRU wire-line service. TOH & perf Blinebry formation from 6364'-6454' w/2 spf, 60 deg phased, 14' (28 holes). PU pkr & TIH to 5665'.
8/31/10: Cont TIH w/tbg & pkr to spot depth @ 6456'. MIRU acid service & acidize Blinebry perfs from 6364'-6454' w/ 3000 gals of 15 % NEFE dropping 50 ball sealers. Spot 200 gals of acid @ 6456'. PU to 6256' & reverse spot. Set pkr & test annulus to 500 psi. Swab well.

9/01/10 & 9/02/10: Continue to swab well.

9/03/10: Release pkr & TIH past perfs. TOOH laying down work string. NDBOP & NUWH. RDMO & release all surface equipment. Wait on frac.

9/9/10: MIRU well service unit & surface equip. NDWH & NUBOP. Test to 250 psi low/3000 psi high. No leak off. TIH with work-string & pkr.

9/10/10: PU & TIH w/tbg. Hydro test to 8000#. Circ 125 bbls of 2% KCL, NU frac tree, Set pkr @ 6243'. Test backside to 500#, OK. RDMO.

9/13/10 thru 9/9/17/10: MIRU fill frac tanks.

9/21/10: MIRU service unit. Frac Blinebry perfs 6364'-6454' as per frac design. RU WL & TIH to set CBP @ 6344'. Perf Blinebry 6130'-6310' 2 SPF, 32 holes. 179'. TOOH.

9/22/10: PU Arrowset pkr & TIH w/frac string. Set pkr @ 6020'. Frac Blinebry perfs from 6131'-6310' as per frac design.

9/23/10 thru 9/29/10: TIH w/production equipment, rods & tubing. Hang well on. RDMO. Turn over to production.