

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88249
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
OCT 14 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBSOCD

Form C-103
May 27, 2004

WELL API NO. 30-025-08758	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 300755	
7. Lease Name or Unit Agreement Name Harry Leonard NCT D	
8. Well Number 8	
9. OGRID Number 5380	
10. Pool name or Wildcat Eunice Seven River Queen South	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy INC.	
3. Address of Operator 200 Loraine STE. 800 Midland TX. 79701	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>3</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1B 1. Tag. CIBP at 3700' Circulate Hole Mud Laden Cap 25 sx. Cmt. → PERF SQ 25 SX CMT @ 2800' WOC-TAG
2. TBG. At 1700' Spot 25 sx. Cmt. → @ 1400' PERF SQ 25 SX CMT - WOC-TAG
3. Perf. At 480' Sqz. 55 sx. Cmt. WOC. Tag.
4. Perf. At 60' Circulate 20 sx. To Surface.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent (Basic Energy Services) DATE 10-12-10

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-18-10
Conditions of Approval (if any):

HARRY LEONARD NCT 'D' #8

WELLBORE DIAGRAM



31. 8575
RETOOL

DATA

LOCATION: 660' FSL & 660' FWL, UNIT M. SEC. 3, T-22-S, R-36E
COUNTY/STATE: LEA COUNTY, NM
FIELD: SO. EUNICE
FORMATION: QUEEN
INITIAL IP:
API #: 30-025-08758
CURRENT STATUS: TA'D

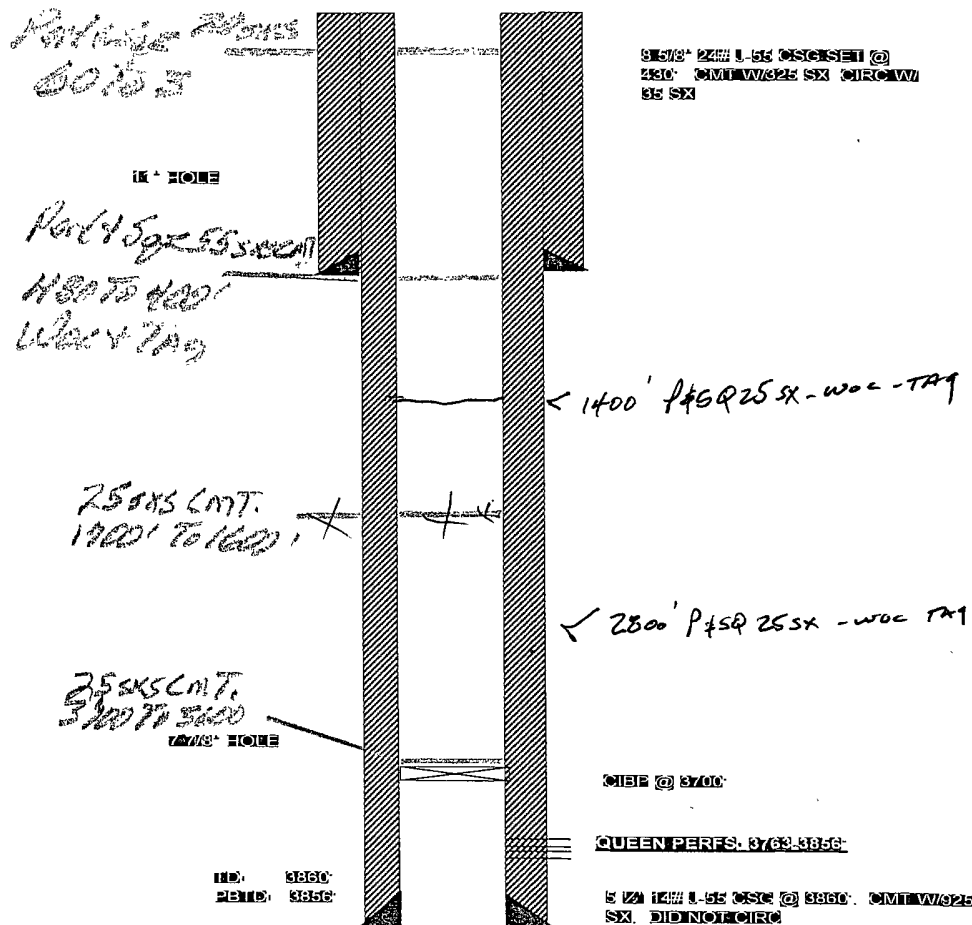
HISTORY

COMPLETION DATA:

02/02/58: SPUD 11" HOLE. RAN 10 JTS 8 5/8" 24# J-55 CSG & SET @ 430'. CMT W/325 SX. CIRC W/35 SX. CONT DRLG. DRL 7 7/8" HOLE. RAN 93 JTS 5 1/2" 14# J-55 CSG SET @ 3860'. CMT W/925 SX. DID NOT CIRC. RAN OH LOG.
02/17/58: RAN OH LOG. PERF: 3763-3802' W/4, 1/2" JHPF. RAN 120 JTS 2 3/8" J-55 TBG & SET @ 3804'. RIG REL 2/16/58.

WORKOVER HISTORY:

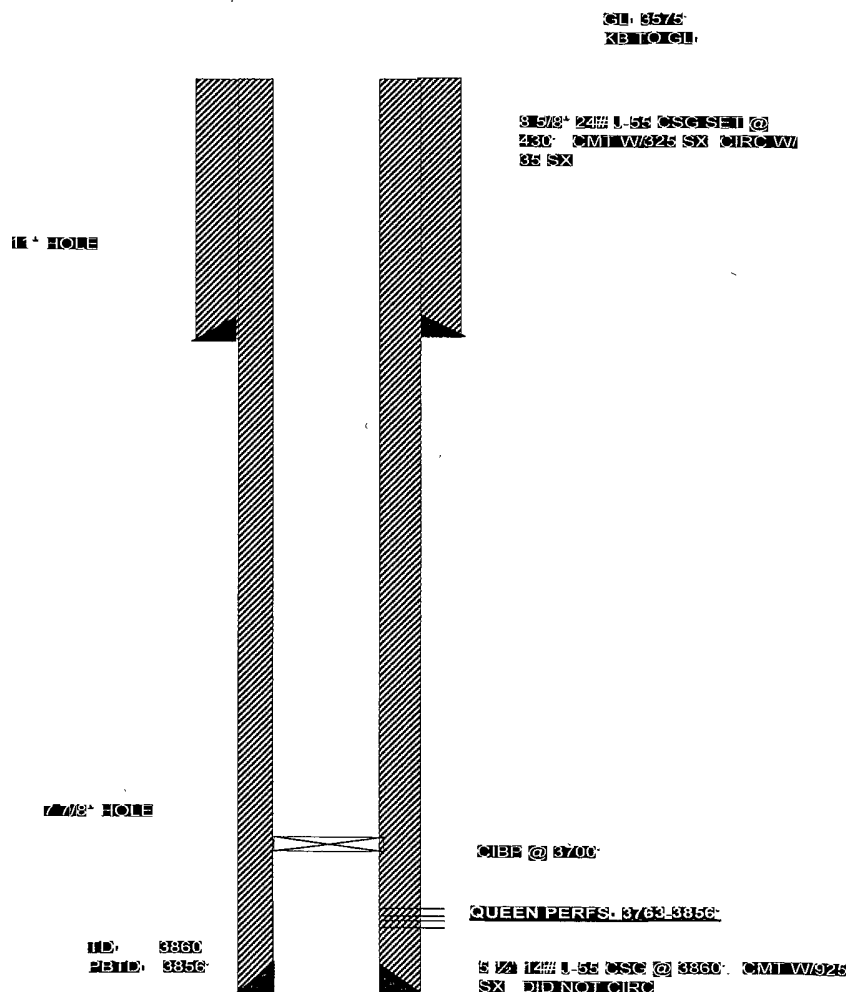
02/26/58: ACDZ 3763-3802' W/500 GALS MUD ACID. FRAC W/20,000 GALS LSE OIL W/1/40# ADOMITE & 1# SPG.
04/07/58: PERF 3820-3856' W/4, 1/2" JHPF. ACDZ W/250 GALS MUD ACID. SET PKR @ 3810'. FRAC W/20,000 GALS REF OIL W/1# SPG IN 4 STGS OF 5000 GALS EACH.
06/14/79: PULLED PROD EQUIP. PPD 750 GALS 15% NE DOUBLE INHIB, HC1 ACID. RAN PMP & RODS, PLACE WELL ON PROD. WELL PPD 2 BO & 37 BW W/APPROX 28 MCF IN 24 HRS. PRIOR TO WELL WORK. PPD 6 BO, 55 BW W/APPROX 70 MCF AFTER DUMP ACID JOB.
08/19/97: TA WELL: PERFS @ 3763-3856'. 5 1/2" CSG @ 3860'. CIBP SET @ 3700'. LOAD HOLE W/PKR FLUID. TST TO 560#, BLEED OFF TO 540# IN 30 MINS. WELL TA'D - PREVIOUSLY SI.





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