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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 15 2010

HOBBSCOCD

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC-- 0 064194
2. Name of Operator Snow Oil & Gas Inc		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1277 Andrews, Texas 79714	3b. Phone No. (include area code) (432) 524-2371	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9, T20S, R34E 660' FNL 330' FEL		8. Well Name and No. SCJ Federal #1
		9. API Well No. 30-025-31717
		10. Field and Pool or Exploratory Area NE Lea Delaware
		11. Country or Parish, State Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Snow Oil & Gas Inc (Snow) is proposing the re-completion of the subject well to the Yates formation. Snow will do the following:

Test the casing integrity that is currently in hole and determine the procedure for repair, if needed. Snow will set a cast iron bridge plug at 5610' and cap with 40' cement. Snow will run GR-CCL log across the Yates Formation at the 4000'-3000' interval and perforate said formation at approximately 3400'-3700' interval and swab and stimulate as needed. There will be no additional surface use needed beyond current drill site and production pad.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

PET witness required

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Joe Lindemood		Title Agent
Signature <i>Joe Lindemood</i>		Date August 13, 2010
THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE		
Approved by <i>[Signature]</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

APPROVED

OCT 13 2010

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation for agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

KZ **PETROLEUM ENGINEER**
OCT 18 2010

Snow Oil & Gas Inc.
NMLC-064194 – SCJ Federal #1
API: 30-025-31717
Lea County, New Mexico

RE: Recomplete – Conditions of Approval

No surface disturbance beyond originally approved well pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

Work to commence within 90 days of approval.

Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Lea County, call 575-393-3612.

2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

Appropriate plugging below the perfs shall be done when abandoning the wellbore.

Submit subsequent report and completion report with well test once work is completed.

DHW 101310