	32-523-6581 p.02
Submit I Copy To Appropriate District State of New Mexico	Form C-103
Office District I E 3y, Minerals and Natural Resources	October 13, 200 ¹
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-32113
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	307841
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SKELLY PENROSE B UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number 72
2. Name of Operator	9. OGRID Number 012444
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING	
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS 79714-0928	10. Pool name or Wildcat LANGLIE MATTIX (37240)
	LANGLIE MATTIA (37240)
4. Well Location Unit Letter B: 1220 feet from the NORTH line and 1	370 feet from the EAST line
Section 5 Township 23S Range 37E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3357'	
	The second secon
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
	•
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DE	RK
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	11 300
OTHER: PLUG BACK - TEST ADDITIONAL ZONES	
 Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co 	
	empletions: Attach wellbore diagram (f
proposed completion or recompletion.	ompletions: Attach wellbore diagram (f
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