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Form 3160-5 (April 2004) UNITED STATES HO DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			QBBSOCD		FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lense Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				NM-12612			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Alloltee or Tribe Name			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				Cooper Jal Unit- NM 070926X			
2. Name of Operator Resaca Operating Company				8. Well Name and No. Cooper Jal Unit #503			
3a Address 3b, Phone N			lo. (include area code)		9, API Well No. 30-025-38330		
1331 Lamar, Suite 1450 Houston, TX 77010 432-580-5 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			8500		10. Field and Pool, or Exploratory Area Jalmat, Langlic Mattix		
1332' FSL & 1207' FWL				11. County or Parish, State			
Sec. 18, T24S, R37E			Lea, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						main	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Production (Sta						
Subsequent Report		cture Treat w Construction	Reclamation		Well Integrity		
p		g and Abandon	Temporarily Ab	andon		meter	
	Final Abandonment Notice Convert to Injection Plug Back Water Disposal						
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reelamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1.) RIH & set RBP (@ 3314', Put well an production. 8/17/07 2.) Ran 24 hr, Jalmat Production Test, 0.3 oil, 1 mcf, 2 bbls water. 8/19/07 3.) RIH, latched onto Plag (@ 3314', unset Plag & POOH; LD Plug, 8/21/07 4.) RIH w/ pump, pumped 13 bbls, loaded & tested to 500%; checked pump action, good. 5.) Downhole Commingle Jalmat & Langlie Mattix, 8/21/07 6.) Ran 24 hr, test of Jalmat/Langlie Mattix, Total- 2.3 oil, 39 mcf, 126 water; Calculated Langlie Mattix Production Test- 2 oil, 38 mcf, 124 bbls water 5 - 10 - 07							
DHC-4062							
 14. Thereby certify that the foreg Name (Printed/Typed) 	oing is true and correct	1					
Melanie Reyes		Title E	ngineer Assistant			<u> </u>	
Signature	L	Date	0)	1/14/2010	<u>EPTED FOR RE</u>	CORDI	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			file		form	να 1α	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to Bity that the portageness approximation of the statements or representations as to any matter within its jurisdiction.							
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)							
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