

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N French Dr, Hobbs, NM 88240

RECEIVED

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W Grand Ave, Artesia, NM 88210

OCT 18 2010

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSD

WELL API NO 30-025-07499
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31
8 Well No 331
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	
1 Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter J 2200 Feet From The South 2310 Feet From The East Line Section 31 Township 18-S Range 38-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc ) 3637' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: Clean out/OAP/AT <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU BOP/ND wellhead.
3. RU wireline and shoot drain holes @3953'. RD wireline.
4. POOH w/ESP equipment.
5. RIH w/bit. Tag @4271'. POOH w/bit.
6. RU wireline. Log well from 4259-3700' w/logging tool. RIH w/perforating gun and perforate hole @4251-52. 4240-47, 4190-95, 4172-77, 4166-69 at 4 JSPF. RD wireline.
7. RIH w/treating packer set @4150'. RU HES and acid treat all perfs w/2091 gal of 15% PAD acid and 1000 lbs rock salt diverter and 2652 gal of gelled brine water in 6 stages. RD HES. POOH w/treating packer.
8. RIH w/bit. Tag @4241'. NU stripperhead and power swivel. Clean out salt from 4241-4271'. Circulate clean. RD power swivel and stripperhead. POOH w/bit.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/15/2010  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 10-18-10  
CONDITIONS OF APPROVAL IF ANY \_\_\_\_\_

NHU 31-331

9. RU pump truck and pump 60 gal of 6490 scale inhibitor mixed w/100 bbl of brine water. Flush w/100 bbl of brine. RD pump truck.
10. RIH w/ESP equipment on 126 jts of 2-7/8" tubing. Intake set @4103.
11. ND BOP/NU wellhead.
12. RDPU & RU.
13. Clean location and return well to production.

RUPU 09/20/2010

RDOU 09/25/2010