

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /

307025-33413

5. Indicate Type of Lease

STATE ☒ FEE ☐ ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD
UNIT

8. Well Number 156

9. OGRID Number 4323

10. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WATER INJECTION WELL ☒2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter I: 2000 feet from the SOUTH line and 1200 feet from the EAST line

Section 32 Township 24-S Range 38-E NMPM County LEA /

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

TEMPORARILY ABANDON W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-07-2010: RAN MIT FOR NMOCD - TEST TO 530 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

CIBP SET @ 6633'.

INJ PKR SET @ 6384'.

This Approval of Temporary
Abandonment Expires 10-7-2012**WELL IS TEMPORARILY ABANDONED.**

Chevron requests that this TA status be extended until April 2011. Chevron is drilling 3 wells at West Dollarhide and the results of these new drills will help justify the continued drilling and waterflooding expansion of this field. If the new drills are successful, and expansion is justified, the subject well will be utilized as part of the waterflood revitalization of the field. Drilling is scheduled to begin Nov 15, 2010 and end Mar 30, 2011. By April 2011, Chevron will submit plans to either reactivate or plug the subject well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 10-14-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE 10-18-10

Conditions of Approval (if any):

