## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

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DISTRICT I 1220 South St. Francis Dr.	WELL API NO
1625 N French Dr., Hobbs, NM 88240 OCT 18 2010 Santa Fe, NM 87505	30-025-37435
DISTRICT II	5. Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210 HOBBSOCD  DISTRICT III	STATE FEE X  6 State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	o State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	Section 19
1 Type of Well Oil Well X Gas Well Other	8 Well No 943
2 Name of Operator	9 OGRID No. 157984
Occidental Permian Ltd.	10 P. 1
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	10 Pool name or Wildcat Hobbs (G/SA)
4 Well Location	
Unit Letter H 2470 Feet From The North 225 Fe	et From The <u>East</u> Line
Section 19 Township 18-S Range 38-	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3655'	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction M	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEME	NT JOB
OTHER: Clean out/Acid	treat
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed	
1. RUPU & RU.	
<ol> <li>RUPU &amp; RU.</li> <li>NU BOP/ND wellhead.</li> </ol>	
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