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| | | HOBBSUCD | | | | |
|--|---|---|--|---------------|--------------------------------|--|
| Submit 2 Copies To Appropriate District Office | State of New Mo Energy, Minerals and Natu | exico | | | Form C-103 October 25, 2007 | |
| District I 1625 N French Dr , Hobbs, NM 88240 | chergy, witherars and Nati | urai Resources | WELL API NO. 30-025-37426 | <u>v</u> | 300000.23,2007 | |
| District II 1301 W Grand Ave, Artesia, NM 88210 | | OIL CONSERVATION DIVISION | | Lease | | |
| <u>District III</u> I 000 Rio Brazos Rd , Aztec, NM 874 1 0 | 1220 South St. Francis Dr. Santa Fe, NM 87505 | | STATE STATE FEE 6. State Oil & Gas Lease No. | | | |
| <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM | | | | | | |
| 87505 SUNDRY NOTICES | S AND REPORTS ON WELLS | S | E-3788 7. Lease Name or Ur | nit Agr | reement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | | Grouper State V | | | |
| 1. Type of Well: Oil Well Gas | s Well Other | | 8. Well Number 1 | | | |
| 2. Name of Operator Mack Energy Corporation | | / | 9. OGRID Number 013837 | | / | |
| 3. Address of Operator | | | I 0. Pool name or Wi | | | |
| P.O. Box 960 Artesia, NM 88211-096 | 0 | | Anderson ranch; Que | en | | |
| 4. Well Location Unit Letter P 330 | feet from the South line and 9 | 190 feet from the E | ast line | | / | |
| Section 14 Township | 16S - Range 32E - NMPN | M County L | ea | | | |
| | 1. Elevation <i>(Show whether DR</i> 4278' GR | R, RKB, RT, GR, etc. | | | | |
| 12. Check Appropriate Box to Inc | dicate Nature of Notice, I | Report or Other I | Data - | | | |
| TEMPORARILY ABANDON 🔲 C | NTION TO: LUG AND ABANDON HANGE PLANS ULTIPLE COMPL | SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN | LLING OPNS. P | | IG CASING 🔲 📙 | |
| OTHER: | | | s ready for OCD insp | | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/OUARTER LOCATION OR | | | | | | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | | | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | | | |
| other production equipment. Anchors, déad men, tie downs and r | isers have been out off at least | two feet below grow | and level | | | |
| If this is a one-well lease or last rem OCD rules and the terms of the Operator | aining well on lease, the batter | ry and pit location(s) |) have been remediated | | | |
| from lease and well location. All metal bolts and other materials has been represented. | ave been removed. Portable ba | ases have been remo | ved. (Poured onsite cor | ncrete | bases do not have | |
| to be removed.) All other environmental concerns have | ave been addressed as per OCI | O rules. | | | | |
| Pipelines and flow lines have been a non-retrieved flow lines and pipelines. | | | NMAC. All fluids hav | e been | removed from | |
| When all work has been completed; return inspection has to be made to a P&A local | | | | | than one | |
| SIGNATURE Jeny W. | Shewell TITLE Pr | oduction Clerk | DA | TE <u>10</u> | 0/13/10 | |
| TYPE OR PRINT NAME Jerry W. She | rrell E-MAIL: | jerrys@mec.com | PHC |)NE: <u>(</u> | 575)748-1288 | |
| APPROVED BY: | LOWN TITLE | molion | e Olion D | ATE | 10/18/201 | |
| Conditions of Approval (if any) | | | | <u>-</u> | | |