New Mexico On Conservation Division, District				
(April2004) UNITEDSTATES <b>1625 N. French Drive</b> DEPARTMENT OF THE INSER <b>16055</b> , NM 88240				FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007
A VINDER NOTICES AND DEPORTS ON WELLS			5. Lease Ser	<sup>ial No.</sup> M 17432
OCT Do notuise this form for proposals to drill or to re-enter an UCT Do notuise this form for proposals to drill or to re-enter an UCB Babandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian,	Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				r CA/Agreement, Name and/or No.
1. Type of Well S Gas Well Other			8. Well Nan	$\frac{M-72442}{1000000000000000000000000000000000000$
2. NameofOperator			See Below	
CELERO ENERGY II, LP 3a. Address 3b. PhoneNo. (include area code) (400)000 (100)			-	
400 W. Illinois, Ste. 1601 Midland TX 79701         (432)686-1883           4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				d Pool, or Exploratory Area Queen, Gas Area SE
See Below			11. County Chaves	or Parish, State Co. NM /
				✓
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Noticeof Intent	Acidize Deepe	en Production (St ureTreat Reclamation	art/Resume)	Water Shut-Off Well Integrity
X Subsequent Report		Construction Recomplete		X OtherChange of
	Change Plans Pluga	nd Abandon 🔲 Temporarily Al		Operator
Final Abandonment Notice Convert to Injection PlugBack Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Effective 5/1/2010 - Change of Operator from Chevron Midcontinent, LP to Celero Energy II, LP on the following listed wells: Dalport Federal #1 - Sec 20 (M), T13S, R 31E - API # 30-005-20661 Friend Federal #1 - Sec 21 (E), T13S, R31E - API # 30-005-20725 Dalport Arco Federal Com #1 - Sec 7 (G), T14S, R31E - API # 30-005-20999 Oxy Federal Com #1 - Sec 29 (G), T13S, R31E - API # 30-005-21097 Oxy Federal Com #1 - Sec 30 (I), T13S, R31E - API # 30-005-21097 Oxy Federal Com #1 - Sec 30 (I), T13S, R31E - API # 30-005-21095 Apache Federal Com #1 - Sec 30 (I), T13S, R31E - API # 30-005-21098 Celero Energy II, LP hereby accepts all applicable terms, conditions, stipulations & restrictions concerning operations				
conducted on the leased land.				
	-			
14. I hereby certify that the fore Name (Printed/Typed) Lisa Hunt	going is true and correct	Title Regulatory Ana	alyst	
Signature Lisa	Hunt	Date 05/17/2010	······································	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by /S/ DA	VID R. GLASS	PETROLEUM ENG		Date JUN 2 4 2010
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Celero Energy II LP Accepts All Applicable				
Terms, Conditions, Stipulations, And Restrictions Concerning Operations Conducted On The Leased		OCT 2 0 2010		
Concerning Operations C Land Or Portion Thereof Statewide BLM Bond Nu	Under \$525,000.00	PETROLEUM ENGINEER		