

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT 19 2010
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FORM APPROVED
Budget Bureau No. 1004-0139
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LANEXCO, INC.

3. Address and Telephone No.

1105 W. Kansas, Jal, NM 88252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NE S11, T25S, R37E

5. Lease Designation and Serial No.

NM 4355

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

CA 14080013514

8. Well Name and No.

JUSTIS BC FED.COM #2

9. API Well No.

30-025-27356

10. Field and Pool, or Exploratory Area

GLORIETA

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Temporarily Abandonment

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request to Temporarily Abandon well due to uneconomical to produce. We plan to set CIBP and cap with cement in order to pull production equipment prior to request to permanently abandon well at a later date. Please see attached proposal.

1. Pull out of hole with rods and tubing.
2. Set CIBP @ 4600' ± and cap with 10' cement.
3. Circulate with packer fluid.
4. Test plug and casing to 500 PSI.

Submit NOI to P&A within 30 days

14. I hereby certify that the foregoing is true and correct

Signed

John L. Mamm

Title

Production Supt.

Date

10/4/10

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

DENIED

Title

EG 10-19-10/11/10

Date

10/15/10

/s/ JD Whitlock Jr

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Justis BC Com Fed #2

Sec. 11, TWP 25-S, RGE 37-E

Lea County, NM

← 8 $\frac{5}{8}$ " CSg @ 449' cmf'd w/ 300 SXS &
Circ. 90 SXS.

← 5 $\frac{1}{2}$ " CSg 15.5 # cmf'd w/ 575 SXS & circ
10 SXS. First stage Second stage cmf'd w/ 775 SXS
& circ. 750 SXS cmf.

← Pen-S @ 4684 - 4830'

← PAST @ 4960'

← TD @ 5,000'

Justis BC Com Fod #2

Sec. 11, TWP 25-S, RGE 37-E

Lea County, NM

8 5/8" CSG @ 449' cmf'd w/ 300 SXS &
CIRC. 90 SXS.

TOC @ 4590'

Set CIBD @ 4600' & cap w/ 10' cmf

5 1/2" CSG 15.5 # cmf'd w/ 575 SXS & circ
10 SXS. First stage. Second stage cmf'd w/ 775 SXS
& circ. 250 SXS cmf.

Perfor @ 4684 - 4830'

PASTE @ 4960'

TD @ 5000'