

RECEIVED

OCT 19 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-02938

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2423

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit Tract 39

8. Well number

01

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company Attn: Donna Williams

3. Address of Operator

3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705

4. Well Location

Unit Letter E : 2310 feet from the North line and 330 feet from the West lineSection 29 Township 17-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/27/10 Notify OCD of MIRU

9/28/10 RIH WL - Set CIBP @ 6,011'

9/29/10 RIH Tbg to 6,011' - Cap BP w/ 10sx cmt - Cal TOC @ 5,900' - Tag @ 4,658' - OK by OCD, Maxey B

9/30/10 Tbg to 4,658' - Spot 30sx cmt - Cal TOC @ 4,280' - Tag @ 4,193'

10/5/10 Set CIBP @ 4,000'. Cap w/ 25sx cmt - Cal TOC @ 3,900'.

10/6/10 Perf @ 2,850' - Sqz 40sx cmt w/ 2% CaCl - Cal TOC @ 2,750' - Tag @ 2,600'

10/7/10 Perf @ 1,750' - Sqz 40sx cmt w/ 2% CaCl - Cal TOC @ 1,650' - Tag @ 1,530'.

10/7/10 Maxey B OK'd Perf @ 360' - Circ 115sx cmt from 360' to surface out of 8% casing - Leave 5 1/2 full of cmt. RDMO

Approved for plugging of well bore only:
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

P&A Tech

DATE 10/15/10

Type or print name

Greg Bryan

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE 10-19-10

Conditions of Approval (if any):