

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 LEASE DESIGNATION AND SERIAL NO

NMNM123522

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other **Re-Entry**

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator

Marbob Energy Corporation

8 FARM OR LEASE NAME

Wish Federal #1

3 Address

PO Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9 API WELL NO

30-025-26241

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1980' FNL & 1650' FEL, Unit G (SWNE)

10 FIELD NAME

Teas; Bone Spring

At top prod Interval reported below

Same

11 SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 27 T 20S R 33E

At total depth

Same

12 COUNTY OR PARISH 13 STATE
Lea NM

14 Date Spudded

6/7/10 R/E

15 Date T D Reached

N/A

16 Date Completed

8/2/10

☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3623'

GR

3644'

KB

18 Total Depth:

MD

14428'

TVD 14428'

19 Plug back T D.:

MD

10052'

TVD

10052'

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

None

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H40	48#	0	1497'		1250 sx (In Place)		0	
12 1/4"	9 5/8"/S95	40#	0	5629'		2600 sx (In Place)		0	
8 3/4"	7"/N80,S95	23#, 26#	0	12662'		1300 sx (In Place)		0	
6 1/2"	4 1/2"/N80, S95,P110	20#	12392'	14428'		660 sx (In Place)		12392'	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9822'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Bone Spring	9504'	9593'	5190-5200'		33	Squeezed
B)			6816-6820'		15	Squeezed
C)						
D)						

26 Perforation Record

27 Acid,Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5190-5200'	Acidz w/500 gal 7 1/2% NEFE; Squeezed w/150 sx cmt
6816-6820'	Acidz w/500 gal 7 1/2% NEFE; Squeezed w/100 sx cmt
9504-9593'	Acidz w/2000 gal 7 1/2% NEFE; Frac w/62507# 16/30 sand & 75988 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
8/23/10	8/26/10	24	→	5	0	117	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	100#		→						

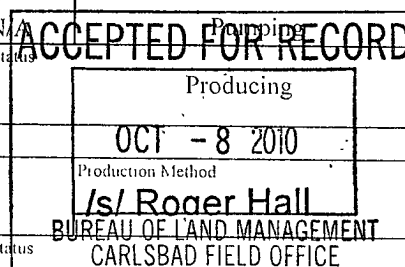
28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

PETROLEUM ENGINEER

OCT 20 2010



28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

30 Summary of Porous Zones (include Aquifers) Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries				31 Formation (Log) Markers	
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Delaware	5180'	8479'		Rustler	1493'
Bone Spring	8480'	11474'		Yates	3402'
Wolfcamp	11475'	12589'		Delaware	5180'
Strawn	12590'	12839'		Bone Spring	8480'
Atoka	12840'	13584'		Wolfcamp	11475'
Morrow	13585'	14177'		Strawn	12590'
Mississippian	14178'	14428'		Atoka	12840'
				Morrow	13585'
				Mississippian	14178'
					TD 14428'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

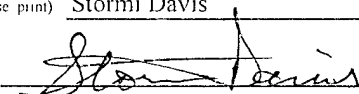
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|---|--|-------------------------------------|---|
| <input type="checkbox"/> Electrical/ Mechanical Logs (1 full set required) | <input type="checkbox"/> Geologic Report | <input type="checkbox"/> DST Report | <input type="checkbox"/> Directional Survey |
| <input type="checkbox"/> Sundry Notice for plugging and cement verification | <input type="checkbox"/> Core Analysis | <input type="checkbox"/> Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 9/17/10