

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No NMNM123522
2. Name of Operator Marbob Energy Corporation	6. If Indian, Allottee, or Tribe Name
3a. Address P.O. Box 227 Artesia, NM 88211-0227	7. If Unit or CA Agreement Name and/or No
3b. Phone No (include area code) 575-748-3303	8. Well Name and No Wish Federal #1
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 1980' FNL & 1650' FEL, Sec. 27-T20S-R33E, Unit G	9. API Well No 30-025-26241
Lat. Long.	10. Field and Pool, or Exploratory Area Teas; Bone Spring
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug back
	<input type="checkbox"/> Water Disposal
	<input checked="" type="checkbox"/> Other Re-Entry Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/7/10 Commenced re-entry operations. RU WSU. Dig cellar.

6/8/10 Dig out 3' into cellar. Dress off 9 5/8" & 7" stubs. Weld ext onto 7" csg. Install 9 5/8" SO x 11" 3000 csg head onto 9 5/8" csg. NU 11" 3000 x 7 1/16" 3000 tbg head onto csg. NU BOP.

6/9/10 to 6/10/10 Test csg & blind rams. Drill cmt down to 68'.

6/11/10 to 6/16/10 Drill out to 5420'. Circ hole clean.

6/17/10 Test csg to 1500# for 30 mins. Ok. Ran CBL. Perforate Delaware 5190-5200' (33).

6/18/10 Acdz 5190-5200' w/500 gal 7 1/2% NEFE. ISIP 1325#, AIR 4 BPM, AIP 2090#.

6/21/10 to 6/23/10 TIH w/ 7" CIRC. Set CIRC @ 5144'. Est rate of 2 BPM @ 1300# thru rtmr @ 5144'. TIH w/new CIRC & set @ 5079'. Est rate of 2 BPM @ 1250#. Squeeze perfs 5190-5200' w/150 sx. Circ 4 bbls cmt to pit.

6/24/10 Drill out CIRC's @ 5079' & 5144'. Circ hole clean.

6/25/10 Test squeeze zone up to 1500#.

6/28/10 to 6/30/10 Drill out to 5870'. Circulate hole clean.

7/1/10 Set CIBP @ 6900'. Perf Delaware 6816-6820' (15). Acdz w/500 gal 7 1/2% NEFE. ISIP 1739#, AIR 5 BPM, AIP 2900#.

7/5/10 Set 7" CIRC @ 6758'. Est inj rate of 2 BPM @ 1900#. Squeeze 6816-6820' w/100 sx cmt. Circ 25 bls to surf.

7/6/10 to 7/8/10 Drill out CIRC. Drill out CIBP @ 6900'. Drill & clean out to 10052'.

7/17/10 Acdz existing Bone Spring perfs 9504-9593' w/2000 gal 7 1/2% NEFE. Frac w/62507# 16/30 sand & 75988 gal fluid. ISIP 2200#, AIR 40.4 BPM, AIP 5864#.

7/21/10 to 7/22/10 Set 2 7/8" 6.5# J-55 tbg @ 9822'. Hang well on pump.

Producing from existing Bone Spring perfs 9504-9593' (Perforated 1/84).

14. I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Stormi Davis	Title Production Assistant
Signature <i>Stormi Davis</i>	Date 9/17/10
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office <i>Kao</i>

ACCEPTED FOR RECORD
OCT - 8 2010
/s/ Roger Hall
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
OCT 20 2010

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

PETROLEUM ENGINEER