

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
OCT 12 2010
HOBBSCOCD

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1980 FSL 1980 FWL Unit K Sec 28 T21S R32E		

5. Lease Serial No.	NM-63020
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Bilbrey 28 A Federal 1
9. API Well No.	30-025-30664
10. Field and Pool, or Exploratory	Bilbrey; Delaware
11. County or Parish State	Lea NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/13/10 - 5/17/10: MIRU Key Rig. ND WH NU BOP. RU pwr swivel. RIH w/Bit, scraper & tbq TAG liner @ 11,558'

5/19/10: MIRU WL RIH w/GR & JB to 13,920'. RIH w/CIBP @ 13,870', dump 35' cmt on plug. RIH w/CIBP @ 11,480', dump 35' cmt on plug. RD WL

5/21/10 - 5/22/10: RIH w/tbg & PKR to isolate csg leak @ 5138' - 5154'. RIH w/cmt retainer & tbq.

5/24/10: RIH w/tbg TAG cmt retainer @ 4425'. RU swivel. RIH w/tbg to 9015'.

5/25/10: MIRU WL. RIH w/GR JB to 8700'. RIH w/cmt retainer @ 5027'. RD WL. RIH w/stinger & tbq & latch retainer @ 5027'.

5/26/10: MIRU BJ. Sqz csg leak @ 5138' - 5154' w/250 sx 60/40 C-Net. RD BJ. RIH w/bit, drill collar & tbq @ 3200'.

5/27/10: RIH w/tbg TAG cmt @ 5010'. Drill cmt rtr @ 5029' cmt fell out @ 5138'. Sqz csg no leak.

6/1/10: Displace hole w/2% KCL. MIRU WL, run CBL log from PBTD 9430'-7500'. TOC @ 4360'. Perf @ 8571'-611' (2SPF) 80 holes. RD WL

6/2/10 - 6/3/10: RIH w/pkr & tbq, set pkr @ 8476'. MIRU BJ. Acidize @ 8571'-8611' w/2000 gal 7.5% HCL & 75 BS. RD BJ. RIH w/swab

6/7/10: MIRU BJ. Frac from 8571'-8611' w/3104 gal 25# Linear gel, 65,356 gal Spectra Frac 2500 x-link gel containing 59,030# 20/40 white SD staging from .5 ppg - 3 ppg tailing w/28,665# 20/40 Super LC. RD BJ

6/8/10 - 6/10/10: RIH w/Prod BHA & tbq @ 8400'. ND BOP NU Well. RIH w/pump & rods. PT tbq @ 500#. TOP

14. I hereby certify that the foregoing is true and correct

Signed Spence Laird Name Spence Laird
Title Regulatory Analyst spence.laird@dnv.com Date 9/15/2010
(This space for Federal or State Office use)

Approved by [Signature] Title PETROLEUM ENGINEER Date OCT 20 2010
Conditions of approval, if any:

*See Instruction on Reverse Side

