

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

RECEIVED  
OCT 12 2010  
HOBBSOCD

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES. March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-63020
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Bilbrey 28 A Federal 1
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-025-30664
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980 FSL 1980 FWL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Bilbrey; Delaware, NORTH
11. Sec, T., R., M., on Block and Survey or Area K Sec 28 T21S R32E		12. County or Parish Lea
13. State NM		17. Elevations (DR, RKB, RT, GL)* 3,683'
14. Date Spudded 10/2/1989	15. Date T.D. Reached 10/30/1989	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.
18. Total Depth. MD TVD	14,800'	19. Plug Back T.D.: MD TVD
9,430'	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

BHC, CNL/LDT, DIL/SFL, EPT

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pul
17 1/2"	13 3/8"	48#		626'		700 sx CLC (circ)		Surf	
12 1/4"	9 5/8"	40#		4650'		3400 sx lite & 1200 sx Premt		Surf	
8 1/2"	7"	26 & 29#		12,097'		1650 sx 50/50 POZ		4150'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	14,210'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Delaware			8,571' - 8,611'		80	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,571-8,611'	Acidize w/2000 gal 7.5% HCL & 75 BS
	Frac w/3104 gal 25# Linear gel, 65,356 gal Spectra Frac 2500 x-link gel containing 59,030# 20/40 white SD
	tail w/28,665# 20/40 Super LC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/9/2010	8/9/2010	24	→	9	9	244			
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→	9	9	244	1000		

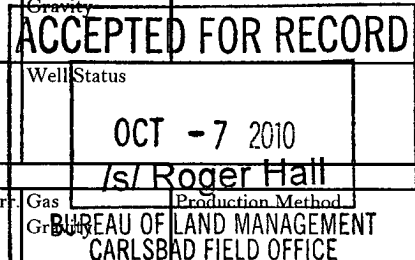
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

\*(See instructions and spaces for additional data on reverse side)

PETROLEUM ENGINEER

OCT 20 2010



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	8/9/2010		→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.,

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	4720'
				Cherry Canyon	
				Maker	5834'
				Bone Springs	8630'
				Wolfcamp	11754'
				Strawn	13094'
				Atoka Clastics	13284'
				Morrow LS	13753'
				Bilbrey SS	13901'
				Morrow Clastics	14202'
				Lower Morrow	14602'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Name (please print) Spence LairdTitle Regulatory Analyst spence.laird@dvn.comSignature Date 9/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.