

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 North Broadway, Oklahoma City, OK 73102-8260		<sup>2</sup> OGRID Number 6137	
		<sup>3</sup> Reason for Filing Code / effective date RC	
<sup>4</sup> API Number 30-025-30664	<sup>5</sup> Pool Name Bilbrey; Delaware, NORTH		<sup>4</sup> Pool Code 96407
<sup>7</sup> Property Code 30859-	<sup>8</sup> Property Name Bilbrey 28 A Federal		<sup>9</sup> Well Number 1

II <sup>10</sup> Surface Location

UI or lot no. K	Section Sec 28	Township T21S	Range R32E	Lot Idn	Feet from the 1980	North/South Line South	Feet from the 1980	East/West Line West	County Lea
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date 8/9/2010		<sup>16</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

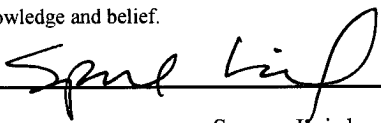
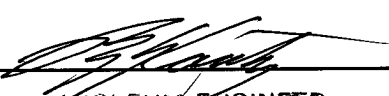
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
36785	Duke Energy Field Services, LP 3300 North A Street, Bldg 7, Midland, TX	G
35246	Shell Trading (US) Company PO Box 4604, Houston, TX 77210	O

IV. Well Completion Data

<sup>21</sup> Spud Date 10/2/1989	<sup>22</sup> Ready Date 8/9/2010	<sup>23</sup> TD 14,800'	<sup>24</sup> PBD 9,430'	<sup>25</sup> Perforations 8,571' - 8,611'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17 1/2"		13 3/8"		626'	700 sx CL C (circ)
12 1/4"		9 5/8"		4650'	3400 sx lite & 1200 sx Premt
8 1/2"		7"		12,097'	1650 sx 50/50 POZ

V. Well Test Data

<sup>31</sup> Date New Oil 8/9/2010	<sup>32</sup> Gas Delivery Date 8/9/2010	<sup>33</sup> Test Date 8/9/2010	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg Pressure	<sup>36</sup> Csg Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 9	<sup>39</sup> Water 244	<sup>40</sup> Gas 9		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed Name: Spence Laird		Title: PETROLEUM ENGINEER	
Title: Regulatory Analyst		Approval Date: OCT 20 2010	
e-Mail Address: spence.laird@dv.com			
Date: 9/15/2010	Phone: 405-235-3611		