

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED
OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

OCT 18 2010

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

HOBBSUCD

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-29752	
5. Indicate Type of Lease	STATE ☐ FEE ☒
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	
8 Well No	213
9 OGRID No	157984
10 Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)			
1 Type of Well		Oil Well ☐ Gas Well ☐ Other <u>Injector</u>	
2 Name of Operator Occidental Permian Ltd.		9 OGRID No 157984	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323		10 Pool name or Wildcat Hobbs (G/SA)	
4 Well Location			
Unit Letter	<u>A</u>	Feet From The	<u>890</u>
			<u>North</u>
			<u>1275</u>
			<u>East</u>
Section	<u>5</u>	Township	<u>19-S</u>
		Range	<u>38-E</u>
		NMPM	<u>Lea</u>
		County	<u>Lea</u>
11. Elevation (Show whether DF, RKB, RT GR, etc) 3640' KB			
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____			
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____			

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: _____	☐	OTHER: <u>Plug back/Squeeze/Acid treat</u>	☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU BOP/ND wellhead.
3. POOH w/packer & injection equipment.
4. RIH w/bit. Tag @4307'. POOH w/bit.
5. RIH w/CIBP set @4060'. RIH w/CICR set @3967'. RU HES & pump 70 bbl of cement. Reverse out 46 bbl. Flush w/10# brine. Test squeeze. OK. RD HES.
6. RIH w/bit. RU stripperhead and power swivel. Drill on cement & CICR from 3960-4060'. Drill out CIBP from 4060-4285'. POOH w/bit. RD stripperhead and power swivel.
7. RU wireline and RIH w/CIBP set @4227'. Dump 5 ft of cement on CIBP. RD wireline.
8. RIH w/PPI packers. RU HES & acid treat well w/3400 gal of 15% HCL acid. RD HES. POOH w/PPI packers.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

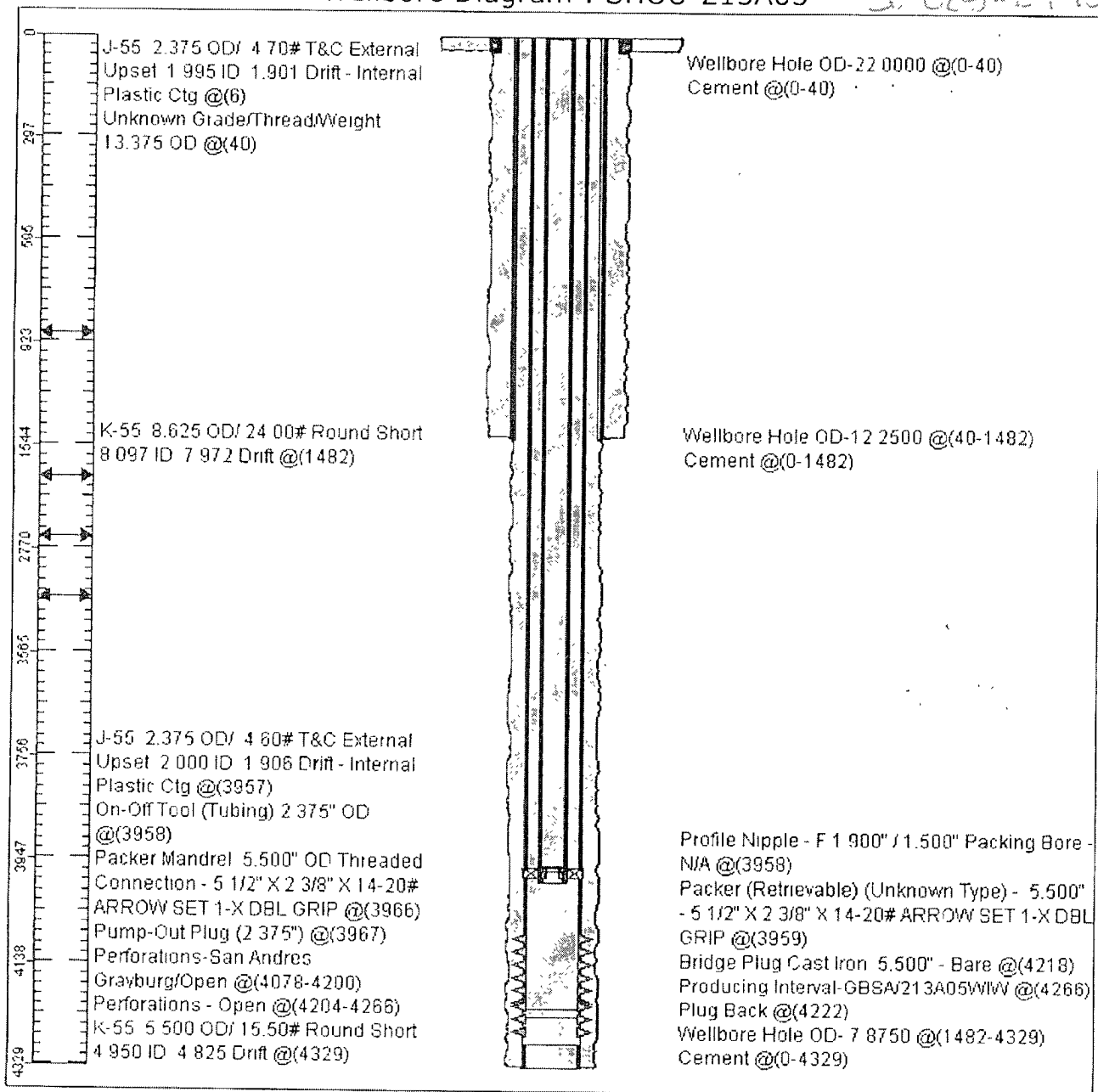
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/15/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 10-19-10
CONDITIONS OF APPROVAL IF ANY _____

Wellbore Diagram : SHOU-213A05

3.025-29752



SHU 213

9. RIH w/Arrowset 1-X Dbl grip packer set on 128 jts of 2-3/8" tubing. Packer set @3966'.
10. ND BOP/NU wellhead.
11. Test casing to 615 PSI for 30 minutes and chart for the NMOCD.
12. RDPU & RU.
13. Clean location and return well to injection.

RUPU 09/08/2010

RDPU 09/17/2010

RECEIVED

DEC 18 2010

HOBBSCUE

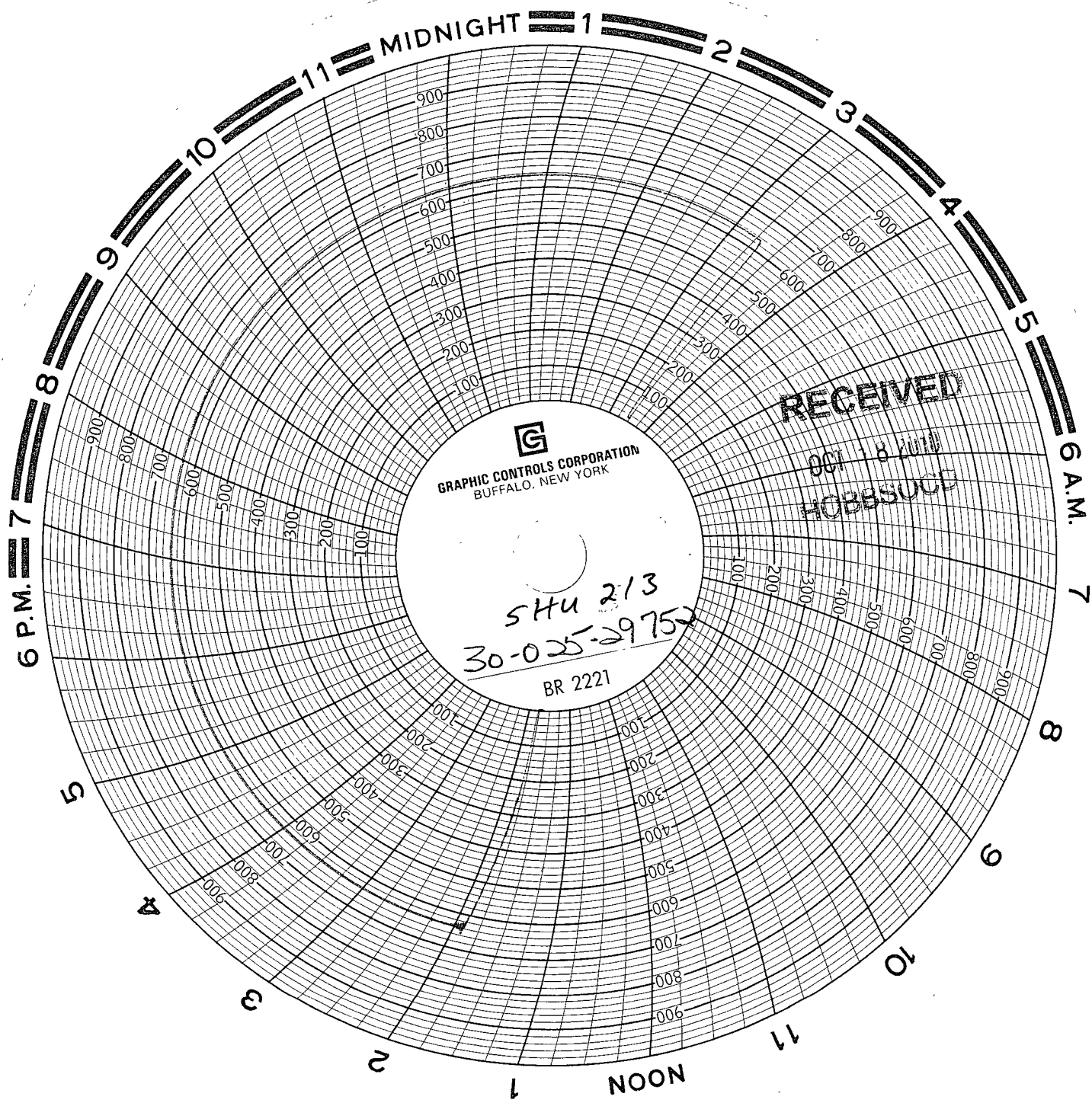


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

5Hu 213

30-025-29752

BR 2221



SHOW 213 A05
9-17-10

CHART RECORDER
CLIFF MOCK
7/21/10 CALIF.
MFG 3219

API # 30-025-29752

SURFACE: 890' FNL X 1275' FEL
SEC. 5, T-19-S, R-38-E, UL 'A'
BAL: 685' FNL X 1393' FEL
SEC. 5, T-19-S, R-38-E, UL 'B'
HOBBS FIELD - LEA COUNTY, NM

BS