

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL, Unit N, Section 10 - T18S - R33E

BHL: 660' FNL + 1980' FWL Unit N Sec 10 - 18S - 33E

5. Lease Serial No.
NM - 89891

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cockburn Fed 4H9. API Well No.
30-025-3959910. Field and Pool or Exploratory Area
Mescalero Escarpe, Bone Spring11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/22/2010: MIRU. Spud @ 9:00am

7/28/2010: TD 17 1/2" hole @ 1580'. Ran in 37 jts 13 3/8", J-55 ST&C 54.50# csg & set @ 1580'. Cmt lead w/12.8# 1000 sx POZ C + 5% NACL, .125#/sx Cello Flake, 4% Bentonite, 1% Sodium Metasilicate, 5% MPA. Tail w/14.8# 350 sx Class C + .125#/sx Cello Flake. Displace with 2 bbls cmt, 235 bbl wtr. Circ approx 77 sx cmt to pit. WOC

7/29/2010: WOC per BLM. PT csg @ 1200#

7/31/2010: TD 12 1/4" hole @ 2900'. Ran in 64 jts 9 5/8", J-55 36# LT&C csg & set @ 2900'. Cmt lead w/970 sx 35:65 POZ Class C. Tail w/ 300sx Class C + 220 bbls wtr displacement. Witnessed by Paul Flowers (BLM). WOC 8 hrs per BLM.

8/2/2010: PT csg @ 1200#

8/12/2010: KOP @ 8600'

8/13/2010: Run Gamma Log

8/28/2010: TD 8 3/4" hole @ 12,773'. Notify BLM of intent to run & cmt csg.

8/29/2010: Ran in 104 jts 5 1/2", Buttress P-110 17# csg then ran in 191 jts 5 1/2", LTC P-110 17# csg & set @ 12,771'.

8/30/2010: PT lines @ 4000#. cmt lead w/600 sx slurry 35:65 6 POZ H gel + 3% salt + .13# SK CF + .7% FL-52A. Tail w/1520 sx slurry 50/50 POZ H + 5% salt + 4% FL 62 + 2% SMS. Circ out 33 BBL cmt. WOC. RU BJ PT lines @ 2500#. Cmt lead w/405 sx slurry C+ .133 sx CF + 3% SMS. Tail w/150 sx slurry 60/40 POZ C + 5% salt + 4% MPA-5 + 13# sx CF + .2% SMS.

8/31/2010: Release Rig @ 6:00

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Spence Laird

Title Regulatory Analyst

Signature

Date 09/14/2010

ACCEPTED FOR RECORD

OCT 15 2010

Is/ Roger Hall

BUREAU OF LAND MANAGEMENT
USE CARLSBAD FIELD OFFICE

Approved by

REGULATORY ENGINEER

Title

Date

OCT 20 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)