District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II 1301 W. Grand Avenue, Art Revious VED

Oil Conservation Division

Submit one copy to appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 0C1 2 0 2010

1220 South St. Francis Dr. Santa Fe, NM 87505

X AMENDED REPORT

1220 S. St. Francis Dr.	Santa Fe. NM 87505 FOR	Santa Fe, NM 87505 ALLOWABLE AND AUTHORIZATIO	N TO TRANSPORT
1 Operator pama a		2 OCDID N	<del></del>

<sup>1</sup> Operator name and Add	ress	<sup>2</sup> OGRID Number				
Chesapeake Operating	, Inc.	147177				
P.O. Box 18496		<sup>3</sup> Reason for Filing Code/ Effective Date				
Oklhoma City, OK 731	54-0496	RC Show Correct perfs				
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code				
30 - 0025-27875	Nadine; Paddock & Blinebry, West	47400				
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number				
29588	Lady	1				

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
L	4	20 South	38 East		1650'	South Line	330'	West	Lea

<sup>11</sup> Bottom Hole Location

	DOLON TION E DOLLON											
	UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/\	Nestline	County
	no.											
ı												
١	12 Lse Code	13 Produc	cing Method	14 Gas Co	onnection	15 C-129 Per	mit Number	<sup>18</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
		(	Code	Da	ate							·
ı	P	P		10/04/	2010							

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
24650	Targa Midstream Services Limited Partnership 1000 Louisina, Ste. 4300 Houston, TX 77002	G
33927	SemCrude, L.P. One Greenway Plaza, Suite 700 Houston, TX	O

IV. Well Completion Data

<sup>22</sup> Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perfor	ations	<sup>26</sup> DHC, MC
09/29/20	010	7147'	6575'	6131'-6454	<b>!</b> '	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		30 Sacks Cement
12 1/4"			1500'		800 sxs	
7 78"		5 1/2"		7147'		
		ng @ 6529'				×
****						
	09/29/20	09/29/2010  e	09/29/2010 7147' e	09/29/2010 7147' 6575'  e	09/29/2010 7147' 6575' 6131'-6454  e	09/29/2010     7147'     6575'     6131'-6454'       e     28 Casing & Tubing Size     29 Depth Set       8 5/8"     1500'     800 sxs       5 1/2"     7147'     700 sxs

## V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
10/09/2010	09/29/2010	10/09/2010	24 Hours	50			
37 Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method		
	TSTM	165 BWPD	7 MCFGPD				
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie	ven above is true and	OIL CONSERVATION DIVISION  Approved by:				
Printed name: Bryan A	Arrant		Title: PETROLEUM ENGINEER				
Title: Senior I	Regulatory Compl. Sp.		Approval Date: OCT 2 10 2/0/10				
E-mail Address: bryan.a	rrant@chk.com						
Date: 10/19/2010	Phone: (405)9	935-3782					