

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OCT 19 2010

HOBSUCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-28124 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Monstro ✓
8. Well Number	1 ✓
9. OGRID Number	147179 ✓
10. Pool name or Wildcat	Skaggs; Grayburg ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3579' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
Chesapeake Operating, Inc. ✓

3. Address of Operator
P.O. Box 18496
Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter M : 330' feet from the South line and 330' feet from the West line
Section 6 Township 20 S Range 38 E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Plugback to Grayburg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed on this well from 8/3/10 through 10/4/10.

8/3/10: MIRU well service unit & surface equipment. Unhang well & unseat pump. TOO H laying down production rods.
8/4/10: Continue TOO H laying down production rods. NDWH & NUBOP. Release TAC & TOO H laying down production tubing.
8/5/10 through 8/10/10: PU bit, scrapper, & tbg. Tbg parted. Fish for tbg. Latch onto fish @ 1324'. TOO H w/tbg & laydown BHA.
8/11/10: MIRU WL unit. PU CIBP & set @ 5850'. Dump bail 35' cmt on plug. Load & test to 3000 psi. No leak off. Run MIT @ 300 psi of 30 mins. No leak off. TIH w/CBL, CCL, GR & pull bond log from 4300' to TOC of @ 3000' w/2000 psi. PUperf guns & perf Grayburg formation from 4046'-4126' w/ 3spf (57') 60 holes.
(Cont. page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Senior Regulatory Compl. Sp.

DATE 10/15/2010

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 20 2010

Conditions of Approval (if any):

ZA - Weir Blinebry E
ZA - Monument Tubb
ZA - Nadine Prinkard W

Monstro # 1
API # 30-025-28124
(Plug-back to Grayburg cont.)

8/12/10: MIRU acid service & acidize Grayburg perms from 4046'-4126' w/5000 gals 15% NeFe HCL dropping 100 ball sealers. Spot 500 gals @ 4130'. PU to 3959' & reverse spot acid. Set pkr & establish injection rate @ 1.5 BPM @ 1974 psi. Swab & test well.

8/13/10 thru 8/16/10: Make hourly swab runs. Check fluid levels & oil cut.

8/17/10: RU Rev unit. Unit load tbg w/22 bbls water. Release pkr. RIH w/tbg to 4605' to wipe ball sealers.

TOH laying down work-string. NDBOP & NUWH. CWI. Clean location. RDMO. Waiting on frac date.

9/13/10 thru 9/15/10: MIRU & fill frac tanks.

9/23/10: MIRU Frac Service. Frac'd Grayburg perms 4086'-4126' as per frac design.

9/29/10 thru 10/04/10: PU bit, DC's, work-string & TIH. Tag @ 5749'. Break circ & wash frac sand to PBTD to @5835'. Circ well clean w 2% KCL. POH w/assembly. NDBOP & NU WH. TIH w/pump & rods. Load & test to 500 psi. no leak off. RDMO turn well over to production.