

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. <span style="float: right;">30-025-28124</span>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Monstro</b>								
		6. Well Number:  <b>1</b>								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Chesapeake Operating, Inc.</b>			9. OGRID <b>147179</b>							
10. Address of Operator <b>P O. Box 18496 Oklahoma City, OK 73154-0496</b>			11. Pool name or Wildcat <b>Skaggs, Grayburg</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	6	20S	38E		330'	South	330'	West	Lea
BH:										
13. Date Spudded 08/03/2010	14. Date T.D. Reached 08/11/2010	15. Date Rig Released 10/04/2010		16. Date Completed (Ready to Produce) 10/04/2010		17. Elevations (DF and RKB, RT, GR, etc.) <b>3594' GR</b>				
18. Total Measured Depth of Well 7050'		19. Plug Back Measured Depth 5835'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4046'-4126' (Grayburg)										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		1500'		12 1/4"		800 sxs		
5 1/2"		17#		7050'		7 7/8"		600 sxs		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
<b>25. TUBING RECORD</b>										
SIZE		DEPTH SET		PACKER SET						
2 3/8"		4158'								
26. Perforation record (interval, size, and number) 4046'-4126' (Overall footage: 80', 66 Shots, 3 jsfpf)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
4046'-4126' (OA)						62K#s Super LC 20/40 Sand				
						5500 gals 15% NeFe Acid				
<b>28. PRODUCTION</b>										
Date First Production 10/07/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Unit				Well Status (Prod or Shut-in) Prod.				
Date of Test 10/17/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 18	Water - Bbl. 119	Gas - Oil Ratio			
Flow Tubing Press. 260	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 2 BOPD	Gas - MCF 18 MCFGPD	Water - Bbl. 119 BWPD	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By				
31. List Attachments <b>NMOCD's C-103 &amp; C-104</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name <b>Bryan Arrant</b>		Title <b>Senior Regulatory Compl. Sp.</b>			Date <b>10/18/2010</b>		
E-mail Address <b>bryan.arrant@chk.com</b>										

**PETROLEUM ENGINEER**  
**OCT 20 2010**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1487'	T. Canyon	T. Ojo Alamo
T. Salt	1571'	T. Strawn	T. Kirtland
B. Salt	2626'	T. Atoka	T. Fruitland
T. Yates	2778'	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen	3612'	T. Silurian	T. Menefee
T. Grayburg	5370'	T. Montoya	T. Point Lookout
T. San Andres		T. Simpson	T. Mancos
T. Glorieta	5893'	T. McKee	T. Gallup
T. Paddock	6420'	T. Ellenburger	Base Greenhorn
T. Blinbry	6757'	T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology