Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
Energy, Minerals and Natural Resources			October 13, 2009 WELL API NO.		
1625 N French Dr., Hobbs, NM 88240 District II				30-025-08197	/
1301 W Grand Ave , Artesia NOS 21 OIL CONSERVATION DIVISION				5. Indicate Type of	f Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.				STATE S	
District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505				6. State Oil & Gas	
1220 5 St Trancis Dr., Santa re, 14141				E-9789-1	
87505 HOBBSOCK SUNDRY NOTRES AND REPORTS ON WELLS				7 Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Monsanto State	, ;
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 002	
2. Name of Operator				9. OGRID Numbe	r /
Oxy USA WTP					14696
3. Address of Operator				10. Pool name or \	Wildcat
4008 N. Grimes PMB 269, Hobbs NM 88240				Paduca Do	laware
4. Well Location					
Unit Letter_P:660feet from theSouth line and660feet from theEastline					
Section 16 Township 25s Range 32e NMPM County Lea /					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check	Appropriate Box to Ind	licate N	ature of Notice, l	Report or Other I	D ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI					ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				PANDA	
_	MULTIPLE COMPL	H	CASING/CEMENT	' 	ANDA
DOWNHOLE COMMINGLE		ш	O/IOING/OLIVILITY	30b	
	_				
OTHER:			OTHER: Location	is ready for OCD ins	pection after P&A 🛛
M All nits have been remadiated	in according to with OCD rule		torms of the Oneses		
✓ All pits have been remediated✓ Rat hole and cellar have beer					osure pian
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the. 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR					
PERMANTENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
		ortable ba	ses have been remo	ved. (Poured onsite	concrete bases do not
have to be removed)				•	
✓ All other environmental conce✓ Pipelines and flow lines have				INAAC AILEIGE E	- h
Pipelines and flow lines have non-retrieved flow lines and pi		ice with it	9.15.9.714.B(4)(D) N	IIVIAC All fluids nave	e been removed form
·	•				
When all work has been complete	d, return this form to the appr	ropriate D	strict office to sched	dule and inspection	
\mathcal{A}	4//				
SIGNATURE	TITLI	E	HES Specialist	DAT	E 10-13-2010
7770		-			
Type or print nameDusty L. V	/ilson E-mail a	address: .	dusty_wilson@oxy	v.com PHONE	: (575) 397-8247
For State Use Only	\	^	_		
APPROVED BŶ: Wall	Kitalen TITLE	(Aur	liana Mara	1 — DAT	E 10/20/2010
Conditions of Approval (if any):	IIILE	- June	many Office	DAT	L 01-0120.0
11 ()					