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Submit 3 Copies To Appropriate District State of New Mey Office District RECEIVED inerals and Natura 1625 N French Dr., Hobbs, NM 87240	kico Form C-103 Il Resources May 27, 2004 WELL API NO.
District II	DIVISION <u>30-025-23367</u>
1301 W Grand Ave., Artesia, NM 880CT 20 2140CONSERVATION District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	505 STATE S FEE
1220 S. St Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-1442
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)	R PLUG BACK TO A Mathema Com
1. Type of Well:	8. Well Number
Oil Well     X     Gas Well     Other       2. Name of Operator     Other     Other     Other	9. OGRID Number
OXY USA Inc.	16696
<ul> <li>3. Address of Operator</li> <li>P.0. Box 50250 Midland, TX 79710-0250</li> <li>4. Well Location</li> </ul>	10. Pool name or Wildcat Bagley Permo Penn
Unit Letter <u>N</u> : 765 feet from the <u>SOUT</u>	h line and 1874 feet from the west line
	ange 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4265' GR	
Pit or Below-grade Tank Application or Closure	Exercised - 1 mm - 1
Pit type Depth to Groundwater Distance from nearest fresh v	
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
	SUBSEQUENT REPORT OF:         REMEDIAL WORK       ALTERING CASING         COMMENCE DRILLING OPNS.       PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION	ABANDONMENT
OTHER:	DTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
	The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging one
	24 hours Prior
to the beginning Must be	
See Attachr	nent of plugging
sperations.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
SIGNATURE TITLE	
Type or print name David Stewart	il address: david_stewart@oxy.com Telephone No. 432-685-5717
For State Use Only	
APPROVED BY	E_STAFF MGE_DATE 10-21-10
Conditions of Approval, if any:	

Page 2 (C-103 Attachment)

Mathers Com #2

TD-10150' PBTD-8650' Perfs-9162-9366' CIBP-8650'

12-3/4" 33.3# csg @ 386'w/ 375sx, 17-1/2" hole, TOC-Surf-Circ 8-5/8" 24-32# csg @ 3730' w/ 400sx, 11" hole, TOC-2156'-Calc 5-1/2" 17-20# csg @ 10150' w/ 600sx, 7-7/8" hole, TOC-6685'-Calc

1. RIH & tag CIBP @ 8650', M&P 25sx cmt

2. Perf @ 6500 sqz 45sx cmt to 6400' WOC-Tag

3. Perf @ 3780' sqz 45sx cmt to 3680' WOC-Tag

4. Perf 5-1/2" & 8-5/8" @ 1700' sqz 70sx cmt to 1600' WOC-Tag

5. Perf 5-1/2" & 8-5/8" @ 436' sqz 350sx cmt to Surface - Verify 10# MLF between plugs OXY USA Inc. Mathers #2 API No. 30-025-23367

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## OXY USA Inc. - Proposed Mathers #2 API No. 30-025-23367

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