

RECEIVED**OCT 21 2010****HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-34880

5. Indicate Type of Lease

STATE ☒FEI ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EK Penrose Sand Unit

8. Well Number 901

9. OGRID Number

20497

10. Pool name or Wildcat

EK Yates Seven Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Tr

2. Name of Operator

Seely Oil Company

3. Address of Operator

815 W. 10th St., Ft. Worth, TX 76102

4. Well Location

Unit Letter L 1650 feet from the South line and 330 feet from the West line.

Section 20 Township 18S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4062' Gl

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type

Depth to Groundwater

Distance from nearest fresh water well

Distance from nearest surface water

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1105 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Water Injection well would not take water.

Seely Oil Company proposes to repair the well as set out below

1. POOH w/ Salts lined tbg & pkr

2. GHH w/ 4 1/2" bit & scraper Clean out to PBTD of 4861'. POOH w/ tbg & tools.

3. GHH w/ pkr & tbg. Acidize w/ 1000 gallons Nef e w/ additives.

4. Recover load POOH w/ pkr & tbg.

5. GHH w/ plastic coated AD-I pkr & Salts lined tbg to 4784' RKB

6. Load & test annulus per OCD requirements

Per Underground Injection Control Program Manual
II 6 c Packer shall be set within or less than 100 feet
of the uppermost injection perfs or open hole**Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart**I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been, will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

David L. Henderson

TITLE: Executive Vice President

DATE: 10/21/10

Type or print name David L. Henderson E-mail address: dhenderson@seelyoil.com

Telephone No. 817-332-1377

For State Use Only

APPROVED BY:

Conditions of Approval (if any)

TITLE: STAFF MGRDATE: 10-21-10

Seely Oil Company Ek Penrose Sand Unit # 901

Hole Size 12 1/4"

Casing Size 8 7/8" 24 #/ft
Depth Set 422' RKB
Cementing Data 275 Sx class "C"
Top of CMT circulated

Hole Size 7 7/8"

DV Tool N/A
Cementing Data 170 Sx "C"
Top of Cement
Casing Size 5 1/2" 15.5 #
TD 4875'

Formations

T / Salt	1936
B / Salt	3160
T / Rustler	1324
T / Yates	3318
T / Queen	4542
T / GB	—
T / SA	—

Perforations

4573-90 (squeezed)
4914-22