Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I Energy, Winnerars and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-35956
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSER		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other LPG Storage		State LPG Storage Well 8. Well Number 3
2. Name of Operator		9. OGRID Number 248440
Western Refining Company, LP		
3. Address of Operator PO Box 1345 Jal, New Mexico 88252		10. Pool name or Wildcat Langlie Mattix
4. Well Location		
Unit Letter M: 1000 feet from the South line and 530 feet from the West line Section 32 Township 23S Range 37E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness:milBelow-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL		LLING OPNS. P AND A
OTHER:	X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
of recompletion.		
Purpose: Annual MIT Date Work Begins: 10-23-10 Date Work Completed: 10-24-10		
Date Work Completed, 10-24-10		
Well three currently has 24,700 barrels of normal butane in storage. Casing pressure is 640 pounds and the tubing pressure is 0. Casing pressure will be increased above 640 pound by injecting ten pound brine water into the tubing. Tubing pressure will be increased to 50 pounds. A two pen pressure and temperature recorder will be utilized to record testing for a minimum of 24 hours.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Son / Mhen	TITLE Manager	DATE <u>10-21-10</u>
Type or print name Ken Parker For State Use Only	E-mail address: ken.parker@w	rnr.com Telephone No. 575-395-2632
APPROVED BY: Conditions of Approval (if any):	TITLE Environmental	Engin DATE 10/21/2010