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OCT 20 2010

Submit 2 Copies To Appropriate District Office HOBBSCORE of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. October 25, 2007
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-38277'
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	303984
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name AMBROSE 36 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
CML EXPLORATION, LLC	256512 10. Pool name or Wildcat
3. Address of Operator P.O. BOX 890 SNYDER, TX 79550	Vacuum; Morrow
4. Well Location	
	m the EASTline
Section 36 Township 17S Range 32E NMPM Count	·
3970' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD	_
TEMPORARILY ABANDON	-
POLE ON ALTER GASING MOETH LE GOME GASING/GEMENT	
OTHER:	eady for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produced	
from lease and well location. All motel helts and other meterials have been removed. Portable bases have been removed. (Poured ensite concrete bases do not have	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) non-retrieved flow lines and pipelines.	NMAC. All fluids have been removed from
non-redieved now lines and piperines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE Vale Work TITLE ENGINEER	DATE /0//8//0
TYPE OR PRINT NAME _NOLAN VON ROEDERE-MAIL:vonroedern@cmlexp.com PHONE: _325-573-1938	
For State Use Only	
APPROVED BY: When Shown title mpliance	Officer DATE 10/21/2010
Conditions of Approval (if any):	