ubmit ³ Copies To Appropriate District State of New Mexico			
Office	Form C-103		
District I Energy, Minerals and Natural Resources	May 27, 2004		
1625 N French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-005-29077		
1301 W Grand Ave., Artesi Ref \$2, F WEGUL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd, Aztec, NM 87410 1000 Rio Brazos Rd, Aztec, NM 87410 1000 Rio Brazos Rd, Aztec, NM 87410	STATE FEE		
District IV $OCT (0.4 ZU10)$ Santa Fe, NIM 87505	6. State Oil & Gas Lease No.		
1220 S St Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ticonderoga 16 State Com		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number		
	002		
2. Name of Operator	9. OGRID Number		
Cimarex Energy Co. of Colorado	162683		
3. Address of Operator	10. Pool name or Wildcat		
600 N. Marienfeld St., Ste. 600; Midland, TX 79701	Wildcat Abo-Wolfcamp		
4. Well Location A	E		
	_feet from the <u>West</u> line		
Section 16 Township 15S Range 31E NMPM	County Chaves		
11. Elevation (Show whether DR, RKB, RT, GR, etc.			
4418' GR			
Pit or Below-grade Tank Application 🗌 or Closure 🗌			
Pit type Depth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface water		
Pit Liner Thickness:Below-Grade Tank: Volumebbls; Con	nstruction Material		
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data		
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	—		
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertine	ent dates, including estimated date of starting any		
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of pr	oposed completion or recompletion.		
05-09-10 Spud 17½" hole. Ran 13¾" 48# H-40 STC casing to 450.'			
05-10-10 Cemented with Lead 220 sx Extendacem + 4% Bentonite + 2% Ca	Cl₂ (wt 13.5, yld 1.75) and Tail 220 sx Halcer		
C + 2% CaCl ₂ (wt 14.8, yld 1.35). Did not circulate to surface. TS			
+ 10# Calcium + 10# Gilsonite + 1% CaCl ₂ + 0.125 # Poly-e-flake. (
+ 10# Calcium + 10# Gilsonite + 1% CaCl₂ + 0.125# Poly-e-flake. C casing to 1000 psi for 30 minutes. WOC 20.25 hours.			
casing to 1000 psi for 30 minutes. WOC 20.25 hours.			
casing to 1000 psi for 30 minutes. WOC 20.25 hours. 05-28-10 Reached TD of 8¾" hole (8405'). Ran 7" 26# P-110 LTC to 8395.'	(wt 12.8. vld 1.87) and Tail 335 sx Halcem H		
casing to 1000 psi for 30 minutes. WOC 20.25 hours. 05-28-10 Reached TD of 8¾" hole (8405'). Ran 7" 26# P-110 LTC to 8395.' 05-29-10 Cemented with Lead 1425 sx Econocem + 3% Salt + 3% Gilsonite			
casing to 1000 psi for 30 minutes. WOC 20.25 hours. 05-28-10 Reached TD of 8¾" hole (8405'). Ran 7" 26# P-110 LTC to 8395.' 05-29-10 Cemented with Lead 1425 sx Econocem + 3% Salt + 3% Gilsonite (wt 15.6, yld 1.19). WOC 28 hours. Pressure-tested casing to 300			
 casing to 1000 psi for 30 minutes. WOC 20.25 hours. 05-28-10 Reached TD of 8¾" hole (8405'). Ran 7" 26# P-110 LTC to 8395.' 05-29-10 Cemented with Lead 1425 sx Econocem + 3% Salt + 3% Gilsonite (wt 15.6, yld 1.19). WOC 28 hours. Pressure-tested casing to 300 05-30-10 Kicked off 6⅛" lateral @ 8405.' 			
 casing to 1000 psi for 30 minutes. WOC 20.25 hours. 05-28-10 Reached TD of 8¾" hole (8405'). Ran 7" 26# P-110 LTC to 8395.' 05-29-10 Cemented with Lead 1425 sx Econocem + 3% Salt + 3% Gilsonite (wt 15.6, yld 1.19). WOC 28 hours. Pressure-tested casing to 300 05-30-10 Kicked off 6⅛" lateral @ 8405.' 06-11-10 Reached lateral TD 13140' MD, 8743' TVD. 	00 psi for 30 minutes.		
 casing to 1000 psi for 30 minutes. WOC 20.25 hours. 05-28-10 Reached TD of 8¾" hole (8405'). Ran 7" 26# P-110 LTC to 8395.' 05-29-10 Cemented with Lead 1425 sx Econocem + 3% Salt + 3% Gilsonite (wt 15.6, yld 1.19). WOC 28 hours. Pressure-tested casing to 300 05-30-10 Kicked off 6⅛" lateral @ 8405.' 	00 psi for 30 minutes.		

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or or an (attached) alternative OCD-approved plan .

signature Vatalitte	TITLE	Regulatory	DATE	September 3,	2010
Type or print name Natalie Krueger For State Use Only Image: Compare the second seco	email address:	nkrueger@cimarex.co	omTelephone		620-1936
APPROVED BY: Conditions of Approval (if any):	TITLE	Petroleum ei	VGINEEH	DATE	T 2 5 2010

Mull, Donna, EMNRD

From: Sent: To: Subject: Natalie Krueger [nkrueger@cimarex.com] Monday, October 04, 2010 11:45 AM Mull, Donna, EMNRD RE: Ticonderoga 16 State Com #2, API # 30-005-29077

Hi Donna,

They didn't log this well!!!

Thanks, Natalie

From: Mull, Donna, EMNRD [mailto:donna.mull@state.nm.us] Sent: Monday, October 04, 2010 12:43 PM To: Natalie Krueger Subject: Ticonderoga 16 State Com #2, API # 30-005-29077

Natalie, Please send logs for this well. Thanks Donna

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