Submit To Appropriate District Office Two Copies  District I  State of New Mexico  Energy, Minerals and Natural Resources									Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240										1. WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 880CT 2 2 2010 District III  Oil Conservation Division										30-025-36115						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 BBSOC 220 South St. Francis Dr. District IV											2. Type of Le		7 555		DIAN	
	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG											4 14 77		BO-1007	a a	
4. Reason for fili		LIIO	VOIVI	<u> </u>	IVII L	LIIOIVINLI	OIX	1 /	ND LOO		5. Lease Name	e or Unit	t Agreer	nent Name		
4. Reason for filing:  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											State C Tract 12 6. Well Number:					
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or										012	012					
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  7. Type of Completion:  Added Porfs																
□ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR											R MOTHER Added Perfs					
8. Name of Opera	Apa	-	ooration								9. OGRID 873					
10. Address of Op	perator 30	3 Veter	ans Airp	ark Lar	ne. Su	ite 3000					11. Pool name or Wildcat					
	M	dland, T	X 7970	5	,			`			Penrose Skelly; Grayburg					
12.Location	Unit Ltr	Secti	on	Towns	hip	Range	Lot		Feet fro	m the	N/S Line Feet from the E/W Line C		County			
Surface:	E	i	16	21	S	37E			133	30	North		30	West	Lea	
BH:																
13. Date Spudded 01/26/2003		te T.D. R	eached		0ate Rig 02/200	Released 3			16. Date Co. 10/13/201		(Ready to Prod	uce)		. Elevations (I		
18. Total Measure 4125'	ed Depth	of Well		19. P		k Measured Dep	oth		20. Was Dii No	rectiona	al Survey Made?	2	1. Туре	Electric and	Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3755'-3974'																
23.	3 00. 1		ı		CAS	ING RECO	ORD	(Re	enort all	strin	gs set in we	e11)				
CASING SIZ	ZE	WEIG	GHT LB./I			DEPTH SET			HOLE SIZE		CEMENTIN		ORD	AMOUN	T PULLED	
8-5/8"			24#			408'		12-1/4"			325 sx C					
5-1/2"			17#	4125'				7-7/8"			750 sx C					
									<del></del>		<b></b>			••••		
							-									
24.					I INI	ER RECORD		<del></del>		25	Т	UBINO	RECO	מאכ		
SIZE	TOP		ВОТ	BOTTOM SACKS CEMENT			ENT	SCREEN SIZ			ZE DEPTH S			KER SET		
											2-7/8"		3999	'		
06 7 0 11									. are area					777777		
26. Perforation	`	•	•				ŀ				ACTURE, CE				)	
Grayburg 3755'-3885' (2 SPF, 60 holes) Producing   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   3755'-3885'   1500 gal HCl, 1500# rock salt, 3000 gal acid, 36,897																
	(	,							80,040# sand, 3540 gal linear gel							
							:									
PRODUCTION PRODUCTION																
Date First Produc					od (Flo	wing, gas lift, pı	umping	- Size	and type pu	mp)	Well Status	(Prod. o	or Shut-	in)		
10/13/2010 Rod Pump Producing																
Date of Test	Test Period					1	Gas - MCF Water - Bbl. Gas - Oil Ratio									
10/20/2010								30		18	30	176		600	0	
Flow Tubing Casing Pressure Calculated Hour Rate							ŀ	Water - Bbl. Oil Gravity - API - (Corr.) 32.0				o <b>rr.)</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold Sold Sold																
31. List Attachments																
C-102, C-103, C-104  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature (	000	i ingorn		ام ام	I	Printed Name Reesa	_			_	Sr. Engr Tech	•	wied	_	e 10/21/2010	
V	YUL	<u>a_ ()</u>	OUL						,	, 1110			<b>VIV</b> TVI		_	
E-mail Addres	ss Rees	a.Hollar	па@ара	cnecor	p.com				K	8	OCT 2			CEN		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2630'	T. Miss_	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2884'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3433'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3700'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3990'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler 1260'	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

				LOR GAS SOR ZONE
No. 1, from	to	No. 3, from	to	
	to			
		WATER SANDS		
Include data on rate of w	rater inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
	to			
	to			
•	LITHOLOGY RECORD			

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
						:	
			`				
			(				:
						•	
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			,	-	`		