Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I 1625 N. French Dr , Hobbs, NM 8824 CEIV	pergy. Minerals and Natural Resources	October 13, 2009
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ava. Artesia, NM 88210	OIL CONSERVATION DIVISION	
District II 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Progres Rd. Artes NM 87410	110 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	CD Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV HOBBSON	Santa Pe, NWI 87303	6. State On & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		
SUNDRY NOTICES AN	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR SUCH	Kool
1. Type of Well: Oil Well Gas We	ell Other	8. Well Number 003
2. Name of Operator		9. OGRID Number 873
Apache Corporation		
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Ln. Midland, TX 7	79705	House-Drink; House-Tubb; Bline oil & gas (oil)
4. Well Location		
	et from theN line and184	49 feet from the E line
Section 14	Township 20S Range	38E NMPM County LEA
	levation (Show whether DR, RKB, RT, GR,	
11, DI	3574' GR	(10.7) (1.1) (1.1) (1.1) (1.1) (1.1)
	3371 310	The state of the s
12 Charle Ammon	riate Box to Indicate Nature of Noti	ce Report or Other Data
12. Check Approp	Trate Box to indicate Nature of Noti	ee, Report of Other Data
NOTICE OF INTENT	ION TO: S	UBSEQUENT REPORT OF:
	SAND ABANDON REMEDIAL V	_
		DRILLING OPNS. ☐ P AND A ☐
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DOWNHOLE COMMINGLE		-
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OTHER.	☐ OTHER: CC	
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