

RECEIVED

SEP 30 2010

HOBBSDO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39651

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Kool

8. Well Number 003

9. OGRID Number 873

10. Pool name or Wildcat

House-Drink;House-Tubb;Bline oil & gas (oil)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Ln. Midland, TX 79705

4. Well Location

Unit Letter B : 367 feet from the N line and 1849 feet from the E line

Section 14 Township 20S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3574' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/31/10: MIRU, Run log, PBTD @7254' TOC @120'. Perf Drinkard @ 6917-19,6967-69,6986-88,7012-14,7018-20,7031-33,7045-47,7051-53,7082-84 w/2 JSPF total 45 holes

9/1/10: Spot 160 gal 15% HCL across perfs w/39.5 bbls 1% KCl, acidize w/2k gal 15% HCL, flush w/44.6 bbls 1% KCL.

9/2/10: Pmp 54,138 gal SS-35 w/80k lbs 20/40 snd, Pmp 1k gal 15% HCL. RIH w/CBP @ 6880'. Perf Tubb @ 6603-05,6627-29,6641-43,6659-61,6716-18,6734-36,6744-46,6765-67,6803-05,6831-33 w/2 JSPF total 50 holes. Acid Tubb w/2k gal 15% HCL flush w/162 bbls KCL. Pmp w/54,348 gal SS-30 w/113k bbls 20/40 snd, pmp 1008 gal 15% HCL, pmp 5376 gal KCL. RIH w/CBP @6550'. Perf Blinebry @6029-31,6091-93,6108-10,6126-28,6149-51,6161-63,6178-80,6214-16,6275-77,6282-84,6292-94,6305-07,6324-26,6342-44,6390-92,6410-12,6439-41,6486-88,6498-6500w/ 1 JPSF total 57 holes.

9/3/10: Acidize Blinebry w/2k gal 15% HCL, flush w/157 bbls KCL, pmp 63,924 gal SS-30 w/150k lbs 20/40 snd, pmp 5754 gals KCL

9/4/10: DO CBP @6880' and 6550' to PBTD 7254'.

9/5/10: RIH w/prod equip

9/9/10: Set 640 pmp unit, start prod. to brty

Spud Date: 7/28/2010

Rig Release Date: 8/4/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Katie Kauffman

TITLE Engineering Tech

DATE: 9/20/10

Type or print name Katie Kauffman

E-mail address: katie.kauffman@apachecorp.com

PHONE: 432.818.1065

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APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

OCT 25 2010

Conditions of Approval (if any):