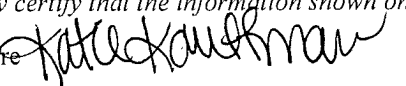



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>SEP 30 2010</b>  <b>HOBBSON</b> </div>				1. WELL API NO. <input checked="" type="checkbox"/> <b>30-025-39651</b>				
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)						5 Lease Name or Unit Agreement Name <b>KOOL</b>				
						6 Well Number. <b>003</b>				
7 Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator <b>Apache Corporation</b>						9 OGRID <b>873</b>				
10 Address of Operator <b>303 Veterans Airpark Lane Ste. 3000 Midland, TX 79705</b>						11. Pool name or Wildcat House-Drink;House-Tubb;Bline oil & gas (oil)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	14	20S	38E		367	N	1849	E	LEA
BH:										
13 Date Spudded 7/28/2010	14 Date T D Reached 8/2/2010	15 Date Rig Released 8/4/2010		16 Date Completed (Ready to Produce) 9/9/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3574' GR			
18. Total Measured Depth of Well 7310'		19 Plug Back Measured Depth 7254'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run SGR/DLL/CSITT/BHP-mailed to OCD			
22. Producing Interval(s), of this completion - Top, Bottom, Name Drink (6917-7084) Tubb (6603-6833) Bline (6029-6500)										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1579'		12-1/4"		750 sx Class C		
5-1/2"		17#		7310'		7-7/8"		1205 sx Class C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-7/8"		7165'		
26 Perforation record (interval, size, and number) Drink: 6917-7084' 2 SPF, 45 HOLES Tubb: 6603-6833' 2 SPF, 50 HOLES Bline: 6029-6500' 1 SPF, 57 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6917-7084'      2kgal HCL, 80k lbs 20/40 snd 6603-6833'      2kgal HCL, 113k lbs 20/40 snd 6029-6500'      2kgal HCL, 150k lbs 20/40 snd				
<b>28 PRODUCTION</b>										
Date First Production 9/9/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>				Well Status (Prod or Shut-in) <b>Producing</b>				
Date of Test 9/18/2010	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 161	Water - Bbl. 223	Gas - Oil Ratio 7318			
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr ) 35.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc ) SOLD							30 Test Witnessed By APACHE CORP			
31 List Attachments Inclination Rpt. C102s, C103, C104s, logs submitted 8/26/2010										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name: Katie Kauffman		Title: Eng. Tech		Date: 9/20/10			
E-mail Address: katie.kauffman@apachecorp.com					 <b>PETROLEUM ENGINEER</b>					

**INSTRUCTIONS**      **OCT 25 2010**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology